



**Verified Carbon  
Standard**

## LIANZHOU LANDFILL GAS POWER GENERATION PROJECT

Document Prepared by Goldchina Consultancy International Co., Ltd.

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# 1 PROJECT DETAILS

## 1.1 Summary Description of the Project

Lianzhou Landfill Gas Power Generation Project (hereafter referred to as the project) is invested and owned by Lianzhou Dongkang Renewable Energy Technology Co., Ltd (hereafter referred to as the project owner). The project captures the landfill gas that would have been released to the atmosphere in the absence of the project and generates electricity with the landfill gas (LFG). The electricity is supplied to the China Southern Power Grid (CSPG) to replace the electricity generated from coal-fired power plants of CSPG.

Lianzhou landfill site is located in Jiupo town, Lianzhou City, Qingyuan City, Guangdong Province, P. R. China. The climate condition of Lianzhou is that the average temperature is 20.1°C, mean annual precipitation 1622 mm and potential evapotranspiration 1139 mm. The landfill site started operation in 2015 with an operational lifespan of 30 years. The landfill handles about 330 tonnes Municipal Solid Waste (MSW) per day which is mainly from the Lianzhou city.

The purpose of the project is to use LFG, which consists mainly of methane, for electricity generation. It includes LFG collection system, LFG pre-treatment system, flare system and electricity generation system. The project started to construct on 02/06/2020 according to the contract of construction. The total installed capacity of the project is 3MW. The project consists of 5 sets of 600kW generators which were operated since 01/06/2021. LFG collected is used for electricity generation with internal combustion generators to generate about 109,379MWh supplying to CSPG during the first 7 years crediting period. The project achieves emission reductions in two aspects: 1) it avoids methane emissions by capturing and destroying LFG which would have been directly vented into the atmosphere in the baseline scenario; 2) it reduces CO<sub>2</sub> emissions by displacing part of the electricity that would otherwise have been supplied by CSPG. The expected average annual emission reductions are 82,464 tCO<sub>2</sub>e and the total emission reductions are 577,253 tCO<sub>2</sub>e during the first 7-year crediting period.

Scenario existing prior to the implementation of the project (the same as baseline scenario):

LFG from Lianzhou landfill site is emitted to the atmosphere directly. Equivalent electricity generated by the project is provided by CSPG, which is dominated by fossil fuel-fired power plants.

For the project the validation date and the specific date of the first monitoring period of this project has not been determined, and will be supplemented in the latest PD.

Audit Type	Period	Program	VVB Name	Number of years

Validation/ Verification	18-February- 2023--	VCS	APPLUS+ LGAI TECHNOLOGICAL CENTER S.A.	
Total				

## 1.2 Sectoral Scope and Project Type

Sectoral scope 1: energy industries (renewable-/non-renewable sources), and sectoral scope 13: Waste handling and disposal.

Project Type: Waste handling and disposal.

The project is not a grouped project.

## 1.3 Project Eligibility

The scope of the VCS Program includes six Kyoto Protocol greenhouse gases. The project is an LFG power generation project, utilizing landfill gas (LFG), which consists mainly of methane, for electricity generation, which is eligible under the scope of the VCS program.

## 1.4 Project Design

The project has been designed to be a single installation of an activity, not a grouped project.

### Eligibility Criteria

The project is not a grouped project.

## 1.5 Project Proponent

Organization name	Lianzhou Dongkang Renewable Energy Technology Co., Ltd.
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## 1.6 Other Entities Involved in the Project

Organization name	Shenzhen Times Huanneng Technology Co., Ltd
Role in the project	Consultancy
Contact person	Tao You
Title	Manager
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Role in the project	Technical support
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## 1.7 Ownership

The project owner is Lianzhou Dongkang Renewable Energy Technology Co., Ltd. The approval of Feasibility Study Report (FSR) and Environmental Impact Assessment (EIA), and the business license of the project owner are the evidence for the legislative right. Besides, the purchasing power agreement are the evidence for the ownership of the plant equipment and power generating. Lianzhou Dongkang Renewable Energy Technology Co., Ltd. is responsible for the acquisition of approvals, construction and operation of the project.

## 1.8 Project Start Date

01/06/2021 (commercial operation started date).

## 1.9 Project Crediting Period

7 years \*3 renewable crediting period is adopted by the project activity.

The first 7 years VCS project crediting period started on 01/06/2021 and will be expired on 31/05/2028 (the start and end dates included).

## 1.10 Project Scale and Estimated GHG Emission Reductions or Removals

Project Scale	
Project	✓
Large project	
Year	Estimated GHG emission reductions or removals (tCO <sub>2</sub> e)
01/06/2021-31/12/2021	37,201
2022	68,980
2023	74,455
2024	79,951
2025	85,527
2026	91,227
2027	97,084
01/01/2028-31/05/2028	42,828
<b>Total estimated ERs</b>	<b>577,253</b>
<b>Total number of crediting years</b>	<b>7</b>
<b>Average annual ERs</b>	<b>82,464</b>

## 1.11 Description of the Project Activity

GHG emission reductions will be achieved through combustion of the recovered LFG by gas engines, which would be otherwise emitted to the atmosphere, and the generation of electricity

from the LFG is exported to CSPG to replace equivalent amount of electricity from those fossil fuel power plants connected to CSPG.

The project includes an LFG collection system, an LFG pre-treatment system, a flare system, an electricity generation plant, and grid connection system.

#### LFG collection system

The landfill gas collecting system is a gas pipeline network, consisting of gas collecting wells, gas collecting pipelines, and gas collection blower. LFG is extracted by gas collection blower and transported by pipeline from gas collection wells.

#### LFG pre-treatment system

Prior to electricity generation, LFG must be pre-treated to remove its impurities and moisture, etc., to prevent corrosion in the generators. According to the EIA, the pre-treatment system consists of six types of equipment:

- 1) Impurity Filter to remove the impurity in LFG primarily;
- 2) Condenser to remove the water in LFG;
- 3) Gas-liquid Separator to remove the liquid in LFG further;
- 4) Fan Blower to boost the LFG;
- 5) Heat Exchanger to cool down the gas;
- 6) Advanced Impurity Filter to remove the impurity thoroughly.

The LFG pre-treatment procedure and the main equipment are shown as the following chart:

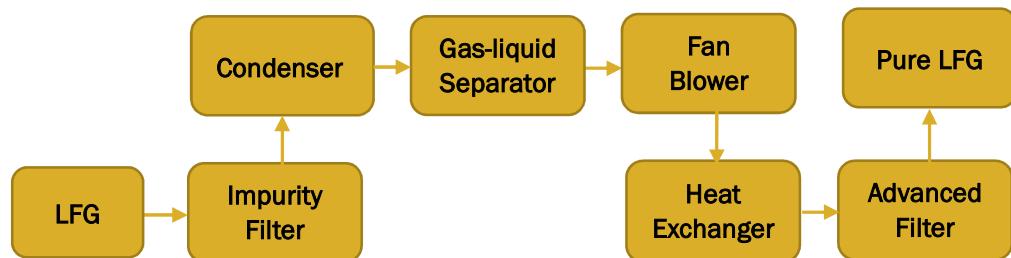


Figure 1.1 The flow chart of the LFG pre-treatment system

#### A flare system

The landfill gas would be sent to be burned in the flare device when the plant totally stopped. An enclosed flare is installed in the project. Meanwhile, the flare will only be involved when the electricity generation system is not in operation, hence, the project developer determined that VERs from flare will not be claimed, even if any methane is destroyed by flare during the crediting period.

#### Power generation and grid connection system

A power plant is installed in order to generate electricity with the LFG captured. It adopts internal combustion engine generating sets. In the project, 5 sets each with capacity of 600kW have been installed for power generation and started commissioning on 01/06/2021. The electricity generated using LFG, except small portion for on-site usage, is exported to CSPG.

This is a well-known and high reliable technology for biogas utilization. Furthermore, internal combustion engine generating sets have modular design and are available in many different sizes permitting the installation of power plant step by step as the LFG flow increases. High performance and reliability are guaranteed for the equipment.

The detailed information about the technology of the project is shown in the table below.

Table 1.1 Key technical parameters of internal combustion engine generating set

Type	Gas-fired Engine and generator					
Manufacture	Shandong Chaji New Energy Technology Co., Ltd	Jinan Qi Neng Power Equipment Co., Ltd				
Model	600GF-NK			600QF-NK		
Units	2			3		
Rated Voltage	400V			400V		
Rated capacity	600kW			600kW		
Lifetime	20 years			20 years		

## 1.12 Project Location

The project is located in Jiupo Town, Lianzhou City, Qingyuan City, Guangdong Province, P. R. China. The geographical location of the project site is shown in Figure 1.2. The central coordinates of the project location are longitude of 112°20'09.20"E and latitude of 24°44'27.74" N.

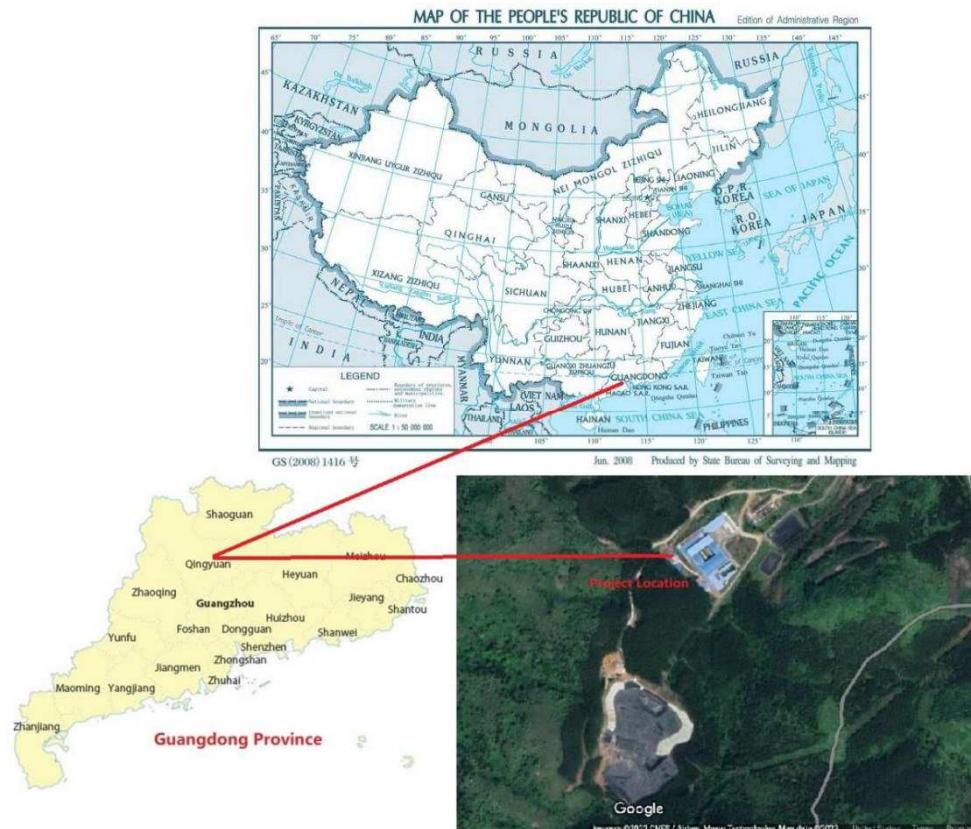


Figure 1.2 The location of the project

## 1.13 Conditions Prior to Project Initiation

The baseline scenarios are the same as the conditions existing prior to the project initiation. The details are showed in the Section 3.4.

## 1.14 Compliance with Laws, Statutes and Other Regulatory Frameworks

The project complies with all Chinese relevant laws and regulations. Mainly include:

1. Renewable Energy Law of the People's Republic of China;
2. Catalogue for the Guidance of Industrial Structure Adjustment (2011 version);
3. National Action plan for the collection and Utilization of municipal landfill gas.

The project obtained the approval letters from local governmental authorities: Development and Reform Commission, as well as Environment Protection Bureau (EPB). These two approvals well demonstrate that local governments permit the construction of the project. Hence, the project is in compliance with laws, status and other regulatory frameworks.

## 1.15 Participation under Other GHG Programs

### 1.15.1 Projects Registered (or seeking registration) under Other GHG Program(s)

The project has not been registered/or is seeking registration under other GHG Program(s).

### 1.15.2 Projects Rejected by Other GHG Programs

The project has not been rejected by other GHG programs.

## 1.16 Other Forms of Credit

### 1.16.1 Emissions Trading Programs and Other Binding Limits

The project proponent is not part of any emission trading program. The net GHG emission reductions from the project will not be used for compliance with emission trading programs or to meet binding limits on GHG emissions. The project activity has not participated under any other GHG programs.

### 1.16.2 Other Forms of Environmental Credit

The project hasn't sought or received another form of environmental credits. The project proponent is not part of any emission trading program. The net GHG emission reductions from the project will not be used for compliance with emission trading programs or to meet binding limits on GHG emissions. The project activity has not participated in any other GHG programs.

China has a national emissions trading scheme only cover the high-emission industries, such as thermal power generation, petrochemical, chemical, building materials, iron and steel, non-ferrous, paper, aviation and other key emission industries that emitted at least 26,000 tons of CO<sub>2</sub>e/year. And the project activity is not included the mandatory emission control scheme and there is no emission cap enforced for the project owner according to the enforced company list in public information. Hence, it is confirmed that the emission reductions will not be double counted. The project will not seek to generate or has received any form of environmental credits, and the GHG emission removals generated by the project will not be used for compliance under such programs or mechanisms.

### Supply Chain (Scope 3) Emissions

According to the Section 1.11, the project does not involve specific goods procurement supply chain emissions, so this section is not applicable.

## 1.17 Sustainable Development Contributions

The project will contribute to 3 SDGs which are SDG 8, 9 and 13.

SDG 8 Promote sustained, inclusive and sustainable economic growth, full and productive employment and decent work for all. The project creates direct and indirect employment opportunities during construction and operation phases. Therefore, the project contributes to SDG Target 8.5 “By 2030, achieve full and productive employment and decent work for all women and men, including for young people and persons with disabilities and equal pay for work of equal value”.

SDG 9 Build resilient infrastructure, promote inclusive and sustainable industrialization and foster innovation. SDG Target 9.4 requires “By 2030, upgrade infrastructure and retrofit industries to make them sustainable, with increased resource-use efficiency and greater adoption of clean and environmentally sound technologies and industrial processes, with all countries taking action in accordance with their respective capabilities”. The project helps the Target 9.4 by implementing a clean, reliable and environmental-friendly infrastructure for clean energy production / up-to-date industrialization.

SDG 13 Take urgent action to combat climate change and its impacts. The project produces clean renewable energy by diminishing CH<sub>4</sub> and CO<sub>2</sub> emissions. Therefore, it contributes SDG Target 13.3 “Improve education, awareness-raising and human and institutional capacity on climate change mitigation, adaptation, impact reduction and early warning”.

As a whole, the project will contribute to the sustainable development, not only by mitigating global warming, but also increasing the availability of electricity from renewable sources. It will also minimize the explosion risk at the landfill site and will increase job availability through the management, operation and maintenance of the LFG capture system and the power units.

## 1.18 Additional Information Relevant to the Project

### Leakage Management

Not applicable.

### Commercially Sensitive Information

No commercially sensitive information has been excluded from the public version of the project description.

### Further Information

No further information.

## 2 SAFEGUARDS

## 2.1 No Net Harm

There is no net harm.

The Environmental Impact Assessment (EIA) Report for the project was compiled by Shenzhen Dachuang Environmental Protection Technology Co., Ltd, which is a grade A environment impact assessment entity certified by the Ministry of Ecology and Environment, China. Combined with the EIA report, the influences of the project on the environment are summarized. The environmental impacts during the construction and operation of the Project have been carefully and strictly assessed; measures have been taken to minimize the potential negative impacts and to ensure that there is no net harm. The EIA Report for the Project has been approved by the Environmental Protection Bureau of Lianzhou City, Qingyuan City on 27/10/2020, with approval No. "Qinghuan Lianzhou [2020] No.34". Measures have been taken to minimize the potential negative impacts and to ensure that there is no net harm. Refer to Section 2.3 for details. According to the approval comments of the EIA Report by the Environmental Protection Bureau of Lianzhou City, Qingyuan City, the environmental impacts likely to be caused by the project are considered insignificant and conforming to the laws and regulations. Therefore, there is no net harm.

## 2.2 Local Stakeholder Consultation

### Local stakeholder consultation before the Project construction

A local stakeholder consultation meeting was held on 17/07/2020 by the project owner. During the meeting, the project information and the continuous input / grievance mechanism have been introduced to the local stakeholders. The project information with contact information has also been posted on the bulletins at and nearby the project site.

During the meeting, a survey was carried out on the local residents. The survey was conducted through distributing and collecting responses to a questionnaire.

The following questions are from the questionnaires:

1. What do you know about the LFG power station?
2. What is your attitude to the construction of this LFG power station?
3. Do you think the implementation of the project will cause positive effect on living of local residents?
4. Do you think the implementation of the project will cause negative effect?
5. As a whole, what is your opinion on this LFG power station to the living of local residents??

The project is away from the residence, so, only 15 families live around the project and the landfill site. Each family was distributed a questionnaire. In total 15 out of 15 questionnaires were returned with a 100% response rate. The survey shows the stakeholders believe that the

project will have positive impacts on the local ecology and employment. All stakeholders expressed their support to the project and were pleased with the development of the project, and no negative comments have been received. The project would actually facilitate the development of the local economy and increase the income of local residents.

#### **Local stakeholder consultation during the project operation**

During project implementation phase, there is a public comments collection and feedback book for the power plant. The local stakeholders can leave their opinions, comments and concerns on the project and contact information in the public comments collection and feedback book at any time. The project owner will contact the local stakeholders to give feedback within one week. So far, no public comments about potential negative impacts during project implementation have been received by the project owner.

## **2.3 Environmental Impact**

According to the Environmental Impact Assessment, environmental impacts possibly caused by the project and protection measures adopted by the project owner are analysed as follows:

### **Water Quality**

The amount of wastewater which is produced by the project is very small. The condensate water during the process of landfill gas collection will be treated by the landfill leachate treatment system. The domestic wastewater from onsite employees will be treated in the septic tank and then treated by the landfill leachate treatment system.

### **Air Quality**

This project uses LFG which is collected from Lianzhou landfill site to generate electricity, and it avoids uncontrolled releasing of LFG. Therefore, it reduces greenhouse gas and effluvium emitting to air, and mitigates the possible danger of fire or explosion.

The emission amount of NO<sub>x</sub>, SO<sub>2</sub> and NH<sub>3</sub> for this project is less than the national emission standards, that is because prior to electricity generation, LFG has been pre-treated to remove its impurities and moisture. After that, LFG is sent to gas-fired engines. And the exhaust gas would be emitted to atmosphere which is far away from sensitive targets. Therefore, the emission of exhaust gas has little impact on surrounding environment.

### **Noise**

The project is surrounded by landfill site and mountains, the only building which is next to the project is Lianzhou landfill site office building. The EIA has said that under the influence of distance attenuation, air absorption and trees blocking, the noise of the project has no impact on surrounding residential areas.

### **Solid Waste**

This project produces small amounts of solid waste. The general industrial solid waste is dust. All solid waste will be sent to the landfill site, which could not only ensure the safety of disposal, but also has little impact on surrounding environment.

As a whole, the project was not considered that it would bring out negative environmental impacts. On the contrary, this project will promote local environment by reducing emission of greenhouse gas.

## 2.4 Public Comments

The Project was open for public comment from 29/11/2022-29/12/2022 on <https://registry.verra.org/app/projectDetail/VCS/3940>. No public comments were received.

## 2.5 AFOLU-Specific Safeguards

The project is not an AFOLU project.

# 3 APPLICATION OF METHODOLOGY

## 3.1 Title and Reference of Methodology

Title: ACM0001 Flaring or use of landfill gas -- Version 19.0

Reference: <https://cdm.unfccc.int/methodologies/PAmethodologies/approved>

The methodology also refers to the latest approved versions of the following methodological tools:

“Combined tool to identify the baseline scenario and demonstrate additionality” (Version 07.0);

“Baseline, project and/or leakage emissions from electricity consumption and monitoring of electricity generation” (Version 03.0);

“Emissions from solid waste disposal sites” (Version 08.0);

“Tool to calculate the emission factor for an electricity system” (Version 07.0);

“Tool to determine the mass flow of a greenhouse gas in a gaseous stream”(Version 03.0);

“Positive lists of technologies” (Version 04.0).

Reference: <https://cdm.unfccc.int/methodologies/PAmethodologies/tools>

## 3.2 Applicability of Methodology

The selected methodology (ACM0001, version 19.0) is appropriate to LFG project activities, where the baseline scenario is the atmospheric release of the LFG, and that all or part of the electricity exported to the grid is the electricity generation in existing and/or new grid-connected power plants. In this case, the LFG is released to atmosphere prior to the implementation of the project, and electricity generated by the project is exported to China Southern Power Grid (CSPG).

According to the EIA of the project, it fulfills the following applicability conditions of the methodology ACM0001.

Applicability conditions	Justifications
(a) Install a new LFG capture system in an existing or new (Greenfield) SWDS where no LFG capture system was or would have been installed prior to the implementation of the project activity; or	Applicable. The project involves the installation of a new LFG capture system in an existing SWDS.
(b) Make an investment into an existing LFG capture system to increase the recovery rate or change the use of the captured LFG, provided that: <ul style="list-style-type: none"> <li data-bbox="266 1192 858 1304">(i) The captured LFG was vented or flared and not used prior to implementation of the project activity; and</li> <li data-bbox="266 1327 858 1664">(ii) In the case an existing active LFG capture system for which the amount of LFG cannot be collected separately from the project system after the implementation of the project activity and its efficiency is not impacted on by the project system: historical data on the amount LFG capture and flared is available;</li> </ul>	Not applicable. There wasn't an LFG capture system prior to the implementation of the project.
(c) Flare the LFG and/or use the captured LFG in any (combination) of the following ways: <ul style="list-style-type: none"> <li data-bbox="266 1776 858 1821">(i) Generation electricity;</li> <li data-bbox="266 1843 858 1938">(ii) Generation heat in a boiler, air or kiln (brick firing only) or glass melting furnace; and/or</li> </ul>	Applicable. The project uses the captured LFG to generate electricity, which corresponds to point (i).

<ul style="list-style-type: none"> <li>(iii) Supplying the LFG to consumers through a natural gas distribution network;</li> <li>(iv) Supplying compressed/liquefied LFG to consumers using trucks;</li> <li>(i) Supplying the LFG to consumers through a dedicated pipeline;</li> </ul>	
(d) Do not reduce the amount of organic waste that would be recycled in the absence of the project.	The implementation of the project does not reduce the amount of organic waste that would be recycled in the absence of the project. All the solid waste is disposed in the Lianzhou landfill site.
The methodology is not applicable: <ul style="list-style-type: none"> <li>(a) In combination with other approved methodologies. For instance, ACM0001 cannot be used to claim emission reductions for the displacement of fossil fuels in a kiln or glass melting furnace, where the purpose of the CDM project activity is to implement energy efficiency measures at a kiln or glass melting furnace;</li> <li>(b) If the management of the SWDS in the project activity is deliberately changed during the crediting in order to increase methane generation compared to the situation prior to the implementation of the project activity.</li> </ul>	Not applicable.

Regarding to tool— “Baseline, project and/or leakage emissions from electricity consumption and monitoring of electricity generation” (Version 03.0):

Applicable conditions	Justifications
a. If emissions are calculated for electricity consumption, the tool is only applicable if one out of the following three scenarios applied to the sources of the electricity consumption:	Scenario A is applicable for the project. The project purchases electricity from the grid during the operation. There is no captive power plant(s) at the site of the project.

<p>b. Scenario A: Electricity consumption from the grid. The electricity is purchased from the grid only, and either no captive power plant(s) is/are installed at the site of electricity consumption or, if any captive power plant exists on site, it is either not operating or it is not physically able to provide electricity to the electricity consumer;</p> <p>c. Scenario B: Electricity consumption from (an) off-grid fossil fuel fired captive power plant(s). One or more fossil fuel fired captive power plants are installed at the site of the electricity consumer and supply the consumer with electricity. The captive power plant(s) is/are not connected to the electricity grid; or</p> <p>d. Scenario C: Electricity consumption from the grid and (a) fossil fuel fired captive power plant(s). One or more fossil fuel fired captive power plants operate at the site of the electricity consumer. The captive power plant(s) can provide electricity to the electricity consumer. The captive power plant(s) is/are also connected to the electricity grid. Hence, the electricity consumer can be provided with electricity from the captive power plant(s) and the grid.</p>	
<p>Scenario A is applicable for the project. The project purchases electricity from the grid during the operation. There is no captive power plant(s) at the site of the project.</p>	Not applicable.

Regarding to tool— “Tool to calculate the emission factor for an electricity system” (Version 07.0):

Applicable conditions	Justifications
<p>This tool may be applied to estimate the OM, BM and/or CM when calculating baseline emissions for a project activity that substitutes grid electricity that is where a project activity supplies electricity to a grid or a project activity that results in savings of electricity that would have been provided by the grid (e.g. demand-side energy efficiency projects).</p>	<p>Applicable. This tool is applied to estimate the OM, BM and/or CM.</p>
<p>Under this tool, the emission factor for the project electricity system can be calculated either for grid power plants only or, as an option, can include off-grid power plants. In the latter case, two sub-options under the step 2 of the tool are available to the project participants, i.e. option IIa and option IIb. If option IIa is chosen, the conditions specified in “Appendix 1: Procedures related to off-grid power generation” should be met. Namely, the total capacity of off-grid power plants (in MW) should be at least 10 per cent of the total capacity of grid power plants in the electricity system; or the total electricity generation by off-grid power plants (in MWh) should be at least 10 per cent of the total electricity generation by grid power plants in the electricity system; and that factors which negatively affect the reliability and stability of the grid are primarily due to constraints in generation and not to other aspects such as transmission capacity.</p>	<p>Applicable. The emission factor for the project electricity system is calculated for grid power plants only.</p>
<p>In case of CDM projects the tool is not applicable if the project electricity system is located partially or totally in an Annex I country.</p>	<p>Not applicable. The project electricity system is located in China.</p>

Under this tool, the value applied to the CO <sub>2</sub> emission factor of biofuel is zero.	Not applicable.
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Regarding to tool— “Tool to determine the mass flow of a greenhouse gas in a gaseous stream” (Version 03.0):

Applicable conditions	Justifications
Typical applications of this tool are methodologies where the flow and composition of residual or flared gases or exhaust gases are measured for the determination of baseline or project emissions.	Applicable. This tool is applied to determination of baseline emissions by measuring the combusted LFG.
Methodologies where CO <sub>2</sub> is the particular and only gas of interest should continue to adopt material balances as the means of flow determination and may not adopt this tool as material balances are the cost effective way of monitoring flow of CO <sub>2</sub> .	Not applicable.
The underlying methodology should specify: (a) The gaseous stream the tool should be applied to; (b) For which greenhouse gases the mass flow should be determined; (c) In which time intervals the flow of the gaseous stream should be measured; and (d) Situations where the simplification offered for calculating the molecular mass of the gaseous stream (equations (3) or (17)) is not valid (such as the gaseous stream is predominantly composed of a gas other than N <sub>2</sub> ).	Applicable. The gaseous stream determined the baseline emissions is LFG which mainly contains fraction of CH <sub>4</sub> , which corresponds to point (a) and (b). LFG combusted by the engines is measured continuously by a flow meter and recorded hourly, which corresponds to point (c). Point (d) is not applicable.

Regarding to tool— “Positive lists of technologies” (Version 04.0):

Applicable conditions	Justifications
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<p>The use of this methodological tool is not mandatory for the project participants of a CDM project activity or CDM POA for demonstrating their additionality.</p>	Applicable.
<p>This methodological tool shall be applied in conjunction with a small-scale or large-scale methodology which refers to this tool.</p>	Applicable. This tool is applied in conjunction with large-scale methodology ACM0001 (version 19.0)

Regarding to tool— “Emissions from solid waste disposal sites” (Version 08.0):

<p>(a) Application A: The CDM project activity mitigates methane emissions from a specific existing SWDS. Methane emissions are mitigated by capturing and flaring or combusting the methane (e.g. "ACM0001: Flaring or use of landfill gas). The methane is generated from waste disposed in the past, including prior to the start of the CDM project activity. In these cases, the tool is only applied for an ex ante estimation of emissions in the project design document (CDM-PDD). The emissions will then be monitored during the crediting period using the applicable approaches in the relevant methodologies (e. g. measuring the amount of methane captured from the SWDS).</p>	Applicable. The project collects the methane from the Lianzhou landfill site and use it to generate the electricity.
<p>(b) Application B: The CDM project activity avoids or involves the disposal of waste at a SWDS. An example of this application of the tool is ACM0022, in which municipal solid waste (MSW) is treated with an alternative option, such as composting or anaerobic digestion, and is then prevented from being disposed of in a SWDS. The methane is generated from waste disposed or avoided from disposal during the crediting period. In these cases, the tool can be applied for both ex ante and ex post estimation of emissions. These project activities may apply the</p>	Not applicable.

simplified approach detailed in 0 when calculating baseline emissions.

### 3.3 Project Boundary

The project boundary is the site of the project activity where the gas is captured and destroyed.

The Project Activity boundary consists of the whole LFG related system, including LFG collection, LFG flaring, and LFG power generation system, auxiliary equipment, etc. The project baseline boundary includes all the facilities in the landfill except the LFG system, as well as all grid-connected power plants in China Southern Power Grid which provides the electricity to the landfill. China Southern Power Grid consists of Guangdong Province, Guangxi Zhuang Autonomous Region, Yunnan Province, Guizhou Province and Hainan Province. The project boundary is shown in figure 3.1.

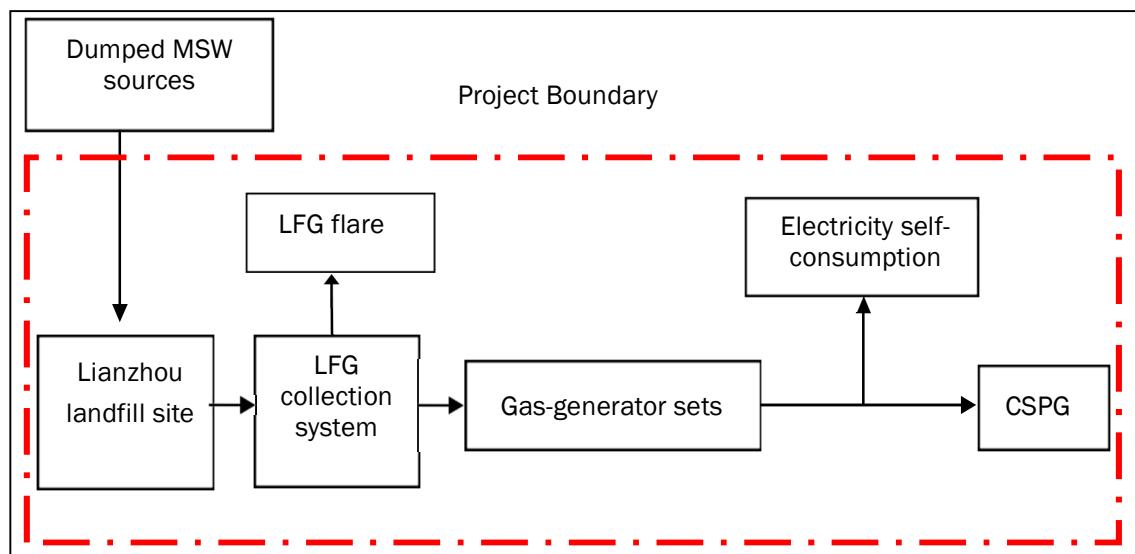


Figure 3.1 The Diagram of Project Boundary

Table 3.1 Summary of greenhouse gases and sources included in and excluded from the project boundary

Source	Gas	Included?	Justification/Explanation	
Baseline	Emissions from decomposition of waste at the SWDS site	CO <sub>2</sub>	No	CO <sub>2</sub> emissions from the decomposition of organic waste are not accounted since the CO <sub>2</sub> is also released under the project activity.

Source	Gas	Included?	Justification/Explanation
Project Activity	CH <sub>4</sub>	Yes	The major source of emissions in the baseline.
	N <sub>2</sub> O	No	N <sub>2</sub> O emissions are small compared to CH <sub>4</sub> emissions from landfills. Exclusion of this gas is conservative.
	CO <sub>2</sub>	Yes	The major source of emissions in the baseline.
	CH <sub>4</sub>	No	Excluded for simplification, this is conservative.
	N <sub>2</sub> O	No	Excluded for simplification, this is conservative.
	CO <sub>2</sub>	No	No heat generation is included in the project activity.
	CH <sub>4</sub>	No	No heat generation is included in the project activity.
	N <sub>2</sub> O	No	No heat generation is included in the project activity.
	CO <sub>2</sub>	No	No natural gas is included in the project activity.
	CH <sub>4</sub>	No	No natural gas is included in the project activity.
	N <sub>2</sub> O	No	No natural gas is included in the project activity.
Emissions from fossil fuel consumption for purposes other than electricity generation or transportation due to the project activity	CO <sub>2</sub>	No	Excluded because there is no fossil fuel consumption.
	CH <sub>4</sub>	No	Excluded because there is no fossil fuel consumption.
	N <sub>2</sub> O	No	Excluded because there is no fossil fuel consumption.

Source	Gas	Included?	Justification/Explanation
Emissions from electricity consumption due to the project activity	CO <sub>2</sub>	Yes	Main emission source.
	CH <sub>4</sub>	No	Excluded for simplification. This emission source is very small compared to CO <sub>2</sub> emissions.
	N <sub>2</sub> O	No	Excluded for simplification. This emission source is very small compared to CO <sub>2</sub> emissions.
Emissions from flaring	CO <sub>2</sub>	No	Excluded because the project activity does not involve flaring of LFG.
	CH <sub>4</sub>	No	Excluded because the project activity does not involve flaring of LFG.
	N <sub>2</sub> O	No	Excluded because the project activity does not involve flaring of LFG.
Emissions from distribution of LFG using trucks and dedicated pipelines	CO <sub>2</sub>	No	No distribution of LFG using trucks and dedicated pipelines.
	CH <sub>4</sub>	No	No distribution of LFG using trucks and dedicated pipelines.
	N <sub>2</sub> O	No	No distribution of LFG using trucks and dedicated pipelines.

Table 3.2. The geographic coordinates of the Lianzhou LFG project.

Landfill	Location	Longitude	Latitude
Lianzhou Landfill	Jiupo Town, Lianzhou City, Qingyuan City, Guangdong Province, China	112° 20'09.20"E	24° 44'27.74"N

### 3.4 Baseline Scenario

According to the section 5.3.1 of the methodology ACM0001, the project chooses simplified procedures to identify the baseline scenario.

According to the Chinese DNA, from the following link:

[https://www.mohurd.gov.cn/gongkai/fdzdgknr/tzgg/201308/20130820\\_224784.html](https://www.mohurd.gov.cn/gongkai/fdzdgknr/tzgg/201308/20130820_224784.html)

the "Technical Code for Sanitary Landfill Treatment of Domestic Waste" is now approved as a national standard, numbered GB50869-2013, and has been implemented from 01/03/2014. Among them, Item 3.0.3, 4.0.2, 8.1.1, 10.1.1, 11.1.1, 11.6.1, 11.6.3, 11.6.4 and 15.0.5 are mandatory provisions and must be strictly implemented. But Item 11.1.3 is a voluntary provision, and it is a common practice in China that the LFG from landfill sites is vented to the atmosphere directly. So the LFG for power generation is a regulatory surplus.

The LFG from Lianzhou landfill site is vented to the atmosphere prior the implementation of the project for safety concerns, and the majority electricity generated by the LFG will be exported to the China Southern Power Grid (CSPG).

Therefore, the baseline scenario is:

LFG from Lianzhou landfill site is emitted to the atmosphere directly.

Equivalent electricity generated by the project is supplied by the CSPG, which is dominated by fossil fuel-based power plants.

### 3.5 Additionality

According to the section 5.3.1 of the methodology ACM0001, the project chooses simplified procedures to demonstrate additionality. Tool 32 (Positive lists of technologies) is used to demonstrate additionality.

Requirements of tool 32 (Positive lists of technologies)	The project
<p>5.1 Waste handling and disposal</p> <p>5.1.1 Landfill gas recovery and its gainful use</p> <p>The project activities and PoAs at new or existing landfills (greenfield or brownfield) are deemed automatically additional if it is demonstrated that prior to the implementation of the project activities and PoAs the LFG was only vented and or flared (in the case of brownfield projects) or would have been only vented and/or flared (in the case of greenfield projects) but not utilized for energy generation, and that under the project activities and PoAs any of the following conditions are met:</p> <p>(a) The LFG is used to generate electricity in one or several power plants with a total nameplate capacity that equals or is below 10</p>	<p>The LFG from Lianzhou landfill site is vented to the atmosphere prior the implementation of the project for safety concerns.</p> <p>Total nameplate capacity of the project is 3MW, which is below 10MW.</p>

<p>MW;</p> <p>(b) The LFG is used to generate heat for internal or external consumption.</p> <p>(c) The LFG is flared.</p>	
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Conclusion: the project is automatically additional.

### 3.6 Methodology Deviations

There is no methodology deviation.

## 4 QUANTIFICATION OF GHG EMISSION REDUCTIONS AND REMOVALS

### 4.1 Baseline Emissions

The project utilizes the LFG for generation to substitute the equivalent electricity supplied by the grid, resulting in CH<sub>4</sub> and CO<sub>2</sub> emissions, which will be calculated as follows according to the methodology ACM0001 (version 19.0):

$$BE_y = BE_{CH4,y} + BE_{EC,y} + BE_{HG,y} + BE_{NG,y} \quad \text{Equation (1)}$$

Where:

$BE_y$  = Baseline emissions in year y (t CO<sub>2</sub>e/yr)

$BE_{CH4,y}$  = Baseline emissions of methane from the SWDS in year y (t CO<sub>2</sub>e/yr)

$BE_{EC,y}$  = Baseline emissions associated with electricity generation in year y (t CO<sub>2</sub>/yr)

$BE_{HG,y}$  = Baseline emissions associated with heat generation in year y (t CO<sub>2</sub>/yr)

$BE_{NG,y}$  = Baseline emissions associated with natural gas use in year y (t CO<sub>2</sub>/yr)

The project doesn't involve heat and natural gas.  $BE_{HG,y} = 0$ ,  $BE_{NG,y} = 0$ . Therefore:

$$BE_y = BE_{CH4,y} + BE_{EC,y} \quad \text{Equation (2)}$$

Step A: Baseline emissions of methane from the SWDS ( $BE_{CH4,y}$ )

$$BE_{CH4,y} = \left( (1 - OX_{top\_layer}) \times F_{CH4,PJ,y} - F_{CH4,BL,y} \right) \times GWP_{CH4} \quad \text{Equation (3)}$$

Where:

- $BE_{CH4,y}$  = Baseline emissions of methane from the SWDS in year  $y$  (t CO<sub>2</sub>e/yr)
- $OX_{top\_layer}$  = Fraction of methane in the LFG that would be oxidized in the top layer of the SWDS in the baseline (dimensionless)
- $F_{CH4,PJ,y}$  = Amount of methane in the LFG which is flared and/or used in the project activity in year  $y$  (t CH<sub>4</sub>/yr)
- $F_{CH4,BL,y}$  = Amount of methane in the LFG that would be flared in the baseline in year  $y$  (t CH<sub>4</sub>/yr)
- $GWP_{CH4}$  = Global warming potential of CH<sub>4</sub> (t CO<sub>2</sub>e/t CH<sub>4</sub>)

#### Step A1: Ex post determination of $F_{CH4,PJ,y}$

During the crediting period,  $F_{CH4,PJ,y}$  is determined as the sum of the quantities of methane flared and used in power plant(s), boiler(s), air heater(s), glass melting furnace(s), kiln(s) and natural gas distribution, as follows:

$$F_{CH4,PJ,y} = F_{CH4,flared,y} + F_{CH4,EL,y} + F_{CH4,HG,y} + F_{CH4,NG,y} \quad \text{Equation (4)}$$

Where:

- $F_{CH4,PJ,y}$  = Amount of methane in the LFG which is flared and/or used in the project activity in year  $y$  (t CH<sub>4</sub>/yr)
- $F_{CH4,flared,y}$  = Amount of methane in the LFG which is destroyed by flaring in year  $y$  (t CH<sub>4</sub>/yr)

$F_{CH4,EL,y}$  = Amount of methane in the LFG which is used for electricity generation in year y (t CH<sub>4</sub>/yr)

$F_{CH4,HG,y}$  = Amount of methane in the LFG which is used for heat generation in year y (t CH<sub>4</sub>/yr)

$F_{CH4,NG,y}$  = Amount of methane in the LFG which is sent to the natural gas distribution network and/or dedicated pipeline and/or to the trucks in year y (t CH<sub>4</sub>/yr)

The working hours of the power plant(s), boiler(s), air heater(s) and kiln(s) should be monitored, and no emission reduction should be claimed for methane destruction during non-working hours.

The project utilizes the LFG only for power generation. Therefore:

$$F_{CH4,PJ,y} = F_{CH4,EL,y} \quad \text{Equation (5)}$$

$F_{CH4,EL,y}$  is determined using the "Tool to determine the mass flow of a greenhouse gas in a gaseous stream". The following requirements apply:

- (a) As per the gaseous stream tool, if the LFG is used for multiple purposes (e.g. flaring or energy generation), and all methane destruction devices are verified to be operational (e.g. by means of flame detectors records, energy generated), a single flow meter may be used to record the flow into multiple destruction devices. The destruction efficiency of the least efficient among the destruction devices shall be used as the destruction efficiency for all destruction devices monitored by this flow meter. If there are any periods for which one or more destruction devices are not operational, paragraph 5 (a) and (b) of the Appendix of the "Tool to determine the mass flow of a greenhouse gas in a gaseous stream" tool shall be followed;
- (b) CH<sub>4</sub> is the greenhouse gas for which the mass flow should be determined;
- (c) The simplification offered for calculating the molecular mass of the gaseous stream is valid (equations (3) or (17) in the tool);
- (d) The mass flow should be calculated on an hourly basis for each hour h in year y;
- (e) The mass flow calculated for hour h is 0 if the equipment is not working in hour h ( $Op_{j,h} = \text{not working}$ ), the hourly values are then summed to a yearly unit basis.

Amount of the methane used for power generation ( $F_{CH4,EL,y}$ )

The "Tool to determine the mass of a greenhouse gas in a gaseous stream" provides following 6 options for measuring mass flow of a greenhouse gas i in a gaseous stream.

Table 4.1 Measurement options

Option	Flow of gaseous stream	Volumetric Fraction
A	Volume flow-dry basis	Dry or wet basis
B	Volume flow-wet basis	Dry basis
C	Volume flow-wet basis	Wet basis
D	Mass flow- dry basis	Dry or wet basis
E	Mass flow-wet basis	Dry basis
F	Mass flow-wet basis	Wet basis

In the gas stream, only CH<sub>4</sub> is the greenhouse. Therefore  $F_{i,t} = F_{CH_4,EL,y}$ .

The flow meter and gas analyzer are installed by the project participant to monitor the volumetric flow of the LFG and the volumetric fraction of CH<sub>4</sub> in the LFG, with both parameters monitored on a dry basis. Therefore, Option A of the "tool to determine the mass of a greenhouse gas in a gaseous stream" will be applied in the project. In addition, if in a particular interval it cannot be demonstrated that the gaseous stream is dry, then the flow measurement shall be assumed to be on a wet basis and the corresponding option from the table 2 showed in the "tool to determine the mass of a greenhouse gas in a gaseous stream" should be applied instead.

#### Option A

Option A is applicable where the volumetric flow of the LFG is measured on a dry basis. In order to demonstrate that the LFG gaseous stream is dry, the project participants shall:

- (a) Measure the moisture content of the gaseous stream ( $C_{H_2O,t,db,n}$ ) and demonstrate that this is less or equal to 0.05 kg H<sub>2</sub>O/m<sup>3</sup> dry gas; or
- (b) Demonstrate that the temperature of the gaseous stream ( $T_t$ ) is less than 60°C (331.15K) at the flow measurement point.

According to the daily records of the LFG treatment system, the temperature of the gaseous stream ( $T_t$ ) is less than 60°C (331.15 K) at the flow measurement point, therefore method (b) is chosen.

The mass flow of CH<sub>4</sub> shall be determined as follows:

$$F_{i,t} = V_{t,db} \times v_{i,t,db} \times \rho_{i,t}$$

Equation (6)

$$\rho_{i,t} = \frac{P_t \times MM_i}{R_u \times T_t}$$

Where:

$F_{i,t}$  = Mass flow of greenhouse gas i in the gaseous stream in time interval t (kg gas/h)

$V_{t,db}$  = Volumetric flow of the gaseous stream in time interval t on a dry basis (m<sup>3</sup> dry gas/h)

$v_{i,t,db}$  = Volumetric fraction of greenhouse gas i in the gaseous stream in a time interval t on a dry basis (m<sup>3</sup> gas i/m<sup>3</sup> dry gas)

$\rho_{i,t}$  = Density of greenhouse gas i in the gaseous stream in time interval t (kg gas i/m<sup>3</sup> dry gas)

$P_t$  = Absolute pressure of the gaseous stream in time interval t (101,325 Pa)

$MM_i$  = Molecular mass of greenhouse gas i (16.04 kg/kmol)

$R_u$  = Universal ideal gases constant (8,314 Pa.m<sup>3</sup>/kmol.k)

$T_t$  = Temperature of the gaseous stream in time interval t (273.15K)

All parameters about the LFG which is fed into the gas engines are converted automatically to normal conditions during the monitoring process. Therefore,  $P_t$  and  $T_t$  don't need to be monitored.

#### Step A.1.1: Ex ante estimation of $F_{CH4,PJ,y}$

An ex ante estimate of  $F_{CH4,PJ,y}$  is required to estimate baseline emission of methane from the SWDS (according to equation (3)) in order to estimate the emission reductions of the project activity in the project description. It is determined as follows:

$$F_{CH4,PJ,y} = \eta_{PJ} \times BE_{CH4,SWDS,y} / GWP_{CH4}$$

Equation (8)

Where:

$F_{CH4,PJ,y}$	= Amount of methane in the LFG which is flared and/or used in the project activity in year y (t CH <sub>4</sub> /yr)
$BE_{CH4,SWDS,y}$	= Amount of methane in the LFG that is generated from the SWDS in the baseline scenario in year y (t CO <sub>2</sub> e/yr)
$\eta_{PJ}$	= Efficiency of the LFG capture system that will be installed in the project activity
$GWP_{CH4}$	= Global warming potential of CH <sub>4</sub> (t CO <sub>2</sub> e/t CH <sub>4</sub> )

$BE_{CH4,SWDS,y}$  is determined using the methodological tool “Emissions from solid waste disposal sites”. The following guidance should be taken into account when applying the tool:

- (1)  $f_y$  in the tool shall be assigned a value of 0 because the amount of LFG that would have been captured and destroyed is already accounted for in equation 2 of this methodology;
- (2) In the tool, x begins with the year that the SWDS started receiving wastes (e.g. the first year of SWDS operation); and
- (3) Sampling to determine the fractions of different waste types is not necessary because the waste composition can be obtained from previous studies.

$BE_{CH4,SWDS,y}$  is determined using the methodological tool “Emissions from solid waste disposal sites”. For the project, the amount of methane generated from disposal of waste at the SWDS for year y ( $BE_{CH4,SWDS,y}$ ) is calculated using first order decay (FOD) model as follows:

$$BE_{CH4,SWDS,y} = \phi_y \times (1 - f_y) \times GWP_{CH4} \times (1 - OX) \times \frac{16}{12} \times F \times DOC_{f,y} \times MCF_y \times \sum_{X=1}^Y \sum_J (W_{j,x} \times DOC_j \times e^{-kj \times (y-x)} \times (1 - e^{kj}))$$

Equation(9)

$BE_{CH4,SWDS,y}$  = Baseline methane emissions occurring in the year y tCO<sub>2</sub>e/yr

$\phi_y$  = Model correction factor to account for model uncertainties for year y

$f_y$  = Fraction of methane captured at the SWDS and flared, combusted or used in another manner that prevents the emission of methane to the atmosphere in year y

$GWP_{CH4}$  = Global Warming Potential of methane

$OX$	= Oxidation factor (reflecting the amount of methane from SWDS that is oxidized in the soil or other material covering the waste)	
$F$	= Fraction of methane in the SWDS gas (volume fraction)	
$DOC_{f,y}$	= Fraction of degradable organic carbon (DOC) that decomposes under the specific conditions occurring in the SWDS in year y (weight fraction)	
$MCF_y$	= Methane correction factor for year y	
$W_{j,x}$	= Amount of solid waste type j disposed or prevented from disposal in the SWDS in the year x	$t$
$DOC_j$	= Fraction of degradable organic carbon in the waste type j (weight fraction)	
$k_j$	= Decay rate for waste type j	1/yr
$j$	= Type of residual waste or types of waste in the MSW	
$x$	= As per ACM0001 version 19.0, x begins with the year that the SWDS started receiving wastes (e.g. the first year of SWDS operation). x runs from the first year of landfill operation ( $x=1$ ) to the year for which emission are calculated ( $x=y$ )	
$y$	= Year of the crediting period for which methane emissions are calculated (y is a consecutive period of 12 months)	

### Step A.2: Determination of $F_{CH4,BL,y}$

This section provides a procedure to determine the amount of methane that would have been captured and destroyed (by flaring) in the baseline due to regulatory or contractual requirements, to address safety and odour concerns, or for other reasons (collectively referred to as requirement in this section). The four cases in Table 4.2 are distinguished. The appropriate case should be identified, and the corresponding instructions followed.

Table 4.2 Cases for determining methane captured and destroyed in the baseline

Situation at the start of the project activity	Requirement to destroy methane	Existing LFG capture and destruction system
Case 1	No	No
Case 2	Yes	No
Case 3	No	Yes

Case 4	Yes	Yes
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Currently China has regulations in place to deal with the management of landfills and to encourage utilization of LFG. Those regulations are:

“Standard for Pollution Control on the Landfill Site of Municipal Solid Waste” (GB 16889-2008), which became effective in 2008, issued by the Environment Protection Administration. “Technical Code for Municipal Solid Waste Sanitary Landfill” (GB 50869-2013), issued by the Ministry of Construction in 2013.

According to item 5.15 of GB 16889-2008, if the designed landfill capacity is more than 2.5 million tons and the landfill thickness is more than 20m, methane utilization facilities or flare burning facilities shall be built to treat the landfill gas containing methane. For municipal solid waste landfills smaller than the above scale, technologies that can effectively reduce methane generation and emission shall be adopted or flare combustion facilities shall be used to treat methane containing landfill gas.

Item 11.1.1 of GB 50869-2013 stipulates that the landfill site must be equipped with effective landfill gas drainage facilities to prevent the natural accumulation and migration of landfill gas, causing fire and explosion. Item 11.1.3 stipulates that if the landfill does not have the conditions for landfill gas utilization, the flare method shall be adopted for combustion treatment, and the process that can effectively reduce the generation and emission of methane shall be adopted. The old landfills that are not safe and stable should be equipped with effective landfill gas drainage facilities. Among them, item 11.1.1 is mandatory and must be strictly implemented.

In fact, Lianzhou landfill site didn't collect and utilize the LFG prior to the implementation of the project activity, and no LFG capture and destruction system existing. Therefore, the project is satisfied with the situation of Case 2: Requirement to destroy methane exists and no existing LFG capture system.

The requirements above don't specify any amount or percentage of LFG that should be destroyed. In this situation:

$$F_{CH4,BL,y} = F_{CH4,BL,R,y} \quad \text{Equation (10)}$$

$$F_{CH4,BL,R,y} = 0.2 \times F_{CH4,PJ,Capt,y} \quad \text{Equation (11)}$$

Where:

$F_{CH4,BL,R,y}$  = Amount of methane in the LFG which is flared in the baseline due to a requirement in year y (tCH<sub>4</sub>/yr)

$F_{CH4,PJ,Capt,y}$  = Amount of methane in the LFG which is captured in the project activity in year y (tCH<sub>4</sub>/yr)

**Step: B Baseline emissions associated with electricity generation (BE<sub>EC,y</sub>)**

The baseline emissions associated with electricity generation in year y (BE<sub>EC,y</sub>) shall be calculated using the "Methodological tool: Baseline, project and/or leakage emissions from electricity consumption and monitoring of electricity generation".

$$BE_{EC,y} = \sum_k EC_{BL,k,y} \times EF_{EF,k,y} \times (1 + TDL_{k,y}) \quad \text{Equation (12)}$$

Where:

$BE_{EC,y}$  = Baseline emission from electricity consumption in year y (tCO<sub>2</sub>/yr)

$EC_{BL,k,y}$  = Quantity of electricity that would be consumed by the baseline electricity consumer k in year y (MWh/yr)

$EF_{EF,k,y}$  = Emission factor for electricity generation for source k in year y (t CO<sub>2</sub>/MWh)

$TDL_{k,y}$  = Average technical transmission and distribution losses for providing electricity to source k in year y

$k$  = Sources of electricity consumption in the baseline

When applying the tool:

(a) The electricity sources k in the tool correspond to the sources of electricity generated identified in the selection of the most plausible baseline scenario; and

(b) EC<sub>BL,k,y</sub> in the tool is equivalent to the net amount of electricity generated using LFG in year y (EG<sub>PJ,y</sub>).

According to the tool "Baseline, project and/or leakage emissions from electricity consumption and monitoring of electricity generation" (version 03.0), the project belongs to the case of Scenario A. A default value of TDL<sub>k,y</sub> = 3% is used for baseline emission.

**Determination of the emission factor for electricity generation (EF<sub>EF,k,y</sub>)**

Scenario A of the tool "Baseline, project and/or leakage emissions from electricity consumption and monitoring of electricity generation" is applicable for the project for the

electricity is purchased from the grid only, and either no captive power plant is installed at the site of electricity consumption.

According to the tool “Baseline, project and/or leakage emissions from electricity consumption and monitoring of electricity generation”,  $EF_{EF,k,y}$  is calculated using the “Tool to calculate the emission factor for an electricity system” ( $EF_{EF,k,y} = EF_{grid,CM,y}$ ).

Details of the calculations and data follow the published data from the Chinese DNA<sup>1</sup>, which uses official national statistics.

Project participants shall apply the following six steps:

- Step 1:** Identify the relevant electricity systems;
- Step 2:** Choose whether to include off-grid power plants in the project electricity system (optional);
- Step 3:** Select a method to determine the operating margin (OM);
- Step 4:** Calculate the operating margin emission factor according to the selected method;
- Step 5:** Calculate the build margin (BM) emission factor;
- Step 6:** Calculate the combined margin (CM) emission factor.

#### **Step 1: Identity the relevant electricity systems**

Ministry of Ecology and Environment of the People’s Republic of China has published a delineation of the project electricity system and connected electricity systems, so the project adopt the delineation of project electricity system and connected electricity system published by Ministry of Ecology and Environment of the People’s Republic of China. The power generated by the project displaces the equivalent electricity generated by the China Southern Power Grid.

In addition, there is net imported power to China Southern Power Grid from the East China Power Grid. According to the “Tool to calculate the emission factor for an electricity system”, use one of the following options to determine the CO<sub>2</sub> emission factor for net electricity imports from a connected electricity system:

- (a) 0 tCO<sub>2</sub>/MWh; or

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<sup>1</sup> <http://www.mee.gov.cn/ywgz/ydqhbh/wsqtz/202012/W020201229610353340851.pdf>

- (b) The simple operating margin emission rate of the exporting grid, determined as described in Step 4 section 6.4.1, if the conditions for this method, as described in Step 3 below, apply to the exporting grid; or
- (c) The simple adjusted operating margin emission rate of the exporting grid, determined as described in Step 4 section 6.4.2 below; or
- (d) The weighted average operating margin (OM) emission rate of the exporting grid, determined as described in Step 4 section 6.4.4 below.

The PD will choose option (b) to calculate the CO<sub>2</sub> emission factor for net electricity imports for the China southern Power Grid.

**Step 2. Choose whether to include off-grid power plants in the project electricity system (optional).**

Option I: Only grid power plants are included in the calculation.

Option II: Both grid power plants and off-grid power plants are included in the calculation.

Following the calculation of the Ministry of Ecology and Environment of the People's Republic of China, and statistical data is available, Option I is chosen.

**Step 3. Select a method to determine the operating margin (OM)**

"Tool to calculate the emission factor for an electricity system (Version 7.0)" offers four methods for the calculation of the operating margin emission factor(s) (EF<sub>grid,OM,y</sub>):

- (a) Simple OM; or
- (b) Simple adjusted OM; or
- (c) Dispatch data analysis OM; or
- (d) Average OM.

Method (a) Simple OM is chosen for calculation and low-cost/must-run resources constitute less than 50% of the total grid generation in average of the five most recent years.

For simple OM, the emission factor can be calculated using either of the two following data vintages:

- (a) Ex ante option: If the ex-ante option is chosen, the emission factor is determined once at the validation stage, thus no monitoring and recalculation of the mission factor during the crediting period is required. For grid power plants, use a 3-year generation-weighted average, based on the most recent data available at the time of submission of the CDM-PDD to the DOE for validation. For off-grid power plants, use a single calendar year within the 5 most recent calendar years prior to the time of submission of the CDM-PDD for validation;
- (b) Ex post option: If the ex-post option is chosen, the emission factor is determined for the year in which the project activity displaces grid electricity, requiring the emissions

factor to be updated annually during monitoring. If the data required to calculate the emission factor for year  $y$  is usually only available later than six months after the end of year  $y$ , alternatively the emission factor of the previous year  $y-1$  may be used. If the data is usually only available 18 months after the end of year  $y$ , the emission factor of the year proceeding the previous year  $y-2$  may be used. The same data vintage ( $y$ ,  $y-1$  or  $y-2$ ) should be used throughout all crediting periods.

Project participant employs ex ante option for its operation margin calculation.

**Step 4. Calculate the operating margin emission factor according to the selected method**

The simple OM emission factor is calculated as the generation-weighted average CO<sub>2</sub> emissions per unit net electricity generation (tCO<sub>2</sub>/MWh) of all generating power plants serving the system, not including low-cost / must-run power plants / units.

The simple OM may be calculated by one of the following two options:

- (a) Option A: Based on the net electricity generation and a CO<sub>2</sub> emission factor of each power unit; or
- (b) Option B: Based on the total net electricity generation of all power plants serving the system and the fuel types and total fuel consumption of the project electricity system. Option B can only be used if:
  - (i) The necessary data for Option A is not available; and
  - (ii) Only nuclear and renewable power generation are considered as low-cost/must-run power sources and the quantity of electricity supplied to the grid by these sources is known; and
  - (iii) Off-grid power plants are not included in the calculation (i.e., if Option I has been chosen in Step 2).

Since the data of each power plant/unit is unavailable, Option A is not applicable to the project. The project adopts Option B to calculate the operating margin emission factor (EF<sub>grid,OM,y</sub>) of CSPG as follows:

$$EF_{grid,OM,y} = \frac{\sum_i (FC_{i,y} \cdot NCV_{i,y} \cdot EF_{CO_2,i,y})}{EG_y} \quad \text{Equation (13)}$$

EF<sub>grid,OM,y</sub> = Simple operating margin CO<sub>2</sub> emission factor in year  $y$  (tCO<sub>2</sub>/MWh) in the relevant electricity systems

FC<sub>i,y</sub> = Amount of fuel type  $i$  consumed in the project electricity system in year  $y$  (mass or volume unit)

NCV<sub>i,y</sub> = Net calorific value (energy content) of fuel type  $i$  in year  $y$  (GJ/mass or volume

unit)

$EF_{CO2,i,y}$  = CO<sub>2</sub> emission factor of fuel type i in year y (tCO<sub>2</sub>/GJ)

$EG_y$  = Net electricity generated and delivered to the grid by all power sources serving the system, not including low-cost/must-run power plants/units, in year y (MWh)

$i$  = All fuel types combusted in power sources in the project electricity system in year y

$y$  = The relevant year as per the data vintage chosen in Step 3.

Based on the data available, the three-year average operating margin emission factor is calculated as a full-generation-weighted average of the emission factors. Details of the calculations and data follow the published data from the Chinese DNA, which uses official national statistics. According to the latest data from the Ministry of Ecology and Environment of China, the operating margin emission factors are calculated based on the data above. The three-year average is calculated as a weighted average of the emission factors. The Operational Margin Emission Factor is 0.8042 tCO<sub>2</sub>/MWh for CSPG<sup>2</sup>.

#### **Step 5. Calculate the build margin emission factor**

In terms of vintage of data, project participants can choose between one of the following two options:

Option 1: For the first crediting period, calculate the build margin emission factor ex ante based on the most recent information available on units already built for sample group m at the time of CDM PDD submission to the DOE for validation. For the second crediting period, the build margin emission factor should be updated based on the most recent information available on units already built at the time of submission of the request for renewal of the crediting period to the DOE. For the third crediting period, the build margin emission factor calculated for the second crediting period should be used. This option does not require monitoring the emission factor during the crediting period.

Option 2: For the first crediting period, the build margin emission factor shall be updated annually, ex-post, including those units built up to the year of registration of the project activity or, if information up to the year of registration is not yet available, including those units built up to the latest year for which information is available. For the second crediting period, the build margin emissions factor shall be calculated ex ante,

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<sup>2</sup> <http://www.mee.gov.cn/ywggz/ydqbh/wsqtkz/202012/W020201229610353340851.pdf>

as described in Option 1 above. For the third crediting period, the build margin emission factor calculated for the second crediting period should be used.

The project applies option 1 to calculate the build margin emission factor ex-ante.

According to the “Tool to calculate the emission factor for an electricity system”, the sample group of power units m used to calculate the build margin should be determined as per the following procedure, consistent with the data vintage selected above:

(a) Identify the set of five power units, excluding power units registered as CDM project activities, that started to supply electricity to the grid most recently ( $SET_{5\text{-units}}$ ) and determine their annual electricity generation ( $AEG_{SET\text{-}5\text{-units}}$ , in MWh);

(b) Determine the annual electricity generation of the project electricity system, excluding power units registered as CDM project activities ( $AEG_{total}$ , in MWh). Identify the set of power units, excluding power units registered as CDM project activities, that started to supply electricity to the grid most recently and that comprise 20% of  $AEG_{total}$  (if 20% falls on part of the generation of a unit, the generation of that unit is fully included in the calculation) ( $SET_{\geq 20\%}$ ) and determine their annual electricity generation ( $AEG_{SET_{\geq 20\%}}$ , in MWh);

(c) From  $SET_{5\text{-units}}$  and  $SET_{\geq 20\%}$  select the set of power units that comprises the larger annual electricity generation ( $SET_{sample}$ );

Identify the date when the power units in  $SET_{sample}$  started to supply electricity to the grid. If none of the power units in  $SET_{sample}$  started to supply electricity to the grid more than 10 years ago, then use  $SET_{sample}$  to calculate the build margin. In this case, ignore steps (d), (e) and (f).

Otherwise:

(d) Exclude from  $SET_{sample}$  the power units which started to supply electricity to the grid more than 10 years ago. Include in that set the power units registered as CDM project activity, starting with power units that started to supply electricity to the grid most recently, until the electricity generation of the new set comprises 20% of the annual electricity generation of the project electricity system (if 20% falls on part of the generation of a unit, the generation of that unit is fully included in the calculation) to the extent is possible. Determine for the resulting set ( $SET_{sample-CDM}$ ) the annual electricity generation ( $AEG_{SET\text{-}sample-CDM}$ , in MWh);

If the annual electricity generation of that set comprises at least 20% of the annual electricity generation of the project electricity system (i.e.  $AEG_{SET\text{-}sample-CDM} \geq 0.2 \times AEG_{total}$ ), then use the sample group  $SET_{sample-CDM}$  to calculate the build margin. Ignore steps (e) and (f).

Otherwise:

- (e) Include in the sample group  $SET_{sample-CDM}$  the power units that started to supply electricity to the grid more than 10 years ago until the electricity generation of the new set comprises 20% of the annual electricity generation of the project electricity system (if 20% falls on part of the generation of a unit, the generation of that unit is fully included in the calculation);
- (f) The sample group of power units  $m$  used to calculate the build margin is the resulting set ( $SET_{sample-CDM->10yrs}$ ).

The build margin emissions factor is the generation-weighted average emission factor (tCO<sub>2</sub>/MWh) of all power units  $m$  during the most recent year  $y$  for which power generation data is available, calculated as follows:

$$EF_{grid,BM,y} = \frac{\sum_m (EG_{m,y} \times EF_{EL,m,y})}{\sum_m EG_{m,y}}$$
Equation (14)

Where:

- $EF_{grid,BM,y}$  = Build margin CO<sub>2</sub> emission factor in year  $y$  (tCO<sub>2</sub>/MWh).
- $EG_{m,y}$  = Net quantity of electricity generated and delivered to the grid by power unit  $m$  in year  $y$  (MWh).
- $EF_{EL,m,y}$  = CO<sub>2</sub> emission factor of power unit  $m$  in year  $y$  (tCO<sub>2</sub>/MWh).
- $m$  = Power units included in the build margin.
- $y$  = Most recent historical year for which power generation data is available.

Following all the steps above, the build margin emission factor,  $EF_{grid,BM,y}$  of the CSPG is calculated to be 0.2135 tCO<sub>2</sub>/MWh from the data of the Ministry of Ecology and Environment of China<sup>3</sup>.

#### Step 6. Calculate the combined margin emission factor

Combined Margin emission factor ( $EF_{grid,CM,y}$ ) is calculated as the weighted average of the operating margin emission factor( $EF_{grid,OM,y}$ ) and the build margin emission factor ( $EF_{grid,BM,y}$ ), where the weights  $\omega_{OM}$  and  $\omega_{BM}$ , by default, are 0.5 and 0.5 in the first crediting period, and  $EF_{grid,OM,y}$  and  $EF_{grid,BM,y}$  are calculated as described above and are expressed in tCO<sub>2</sub>/MWh.

$$EF_{grid,CM,y} = \omega_{OM} \times EF_{grid,OM,y} + \omega_{BM} \times EF_{grid,BM,y}$$
Equation (15)

Where,

$$EF_{grid,BM,y} = \text{Build margin CO}_2 \text{ emission factor in year } y \text{ (tCO}_2\text{/MWh)}$$

<sup>3</sup><http://www.mee.gov.cn/ywgz/ydqhbh/wsqtzk/202012/W020201229610353340851.pdf>

$EF_{grid,OM,y}$  = Operating margin CO<sub>2</sub> emission factor in year y (tCO<sub>2</sub>/MWh)  
 $\omega_{OM}$  = Weighting of operating margin emissions factor (%)  
 $\omega_{BM}$  = Weighting of build margin emissions factor (%)

$$EF_{grid,CM,y} = 0.5 \times 0.8042 + 0.5 \times 0.2135 = 0.50885 \text{ (tCO}_2\text{/MWh)}$$

The EF<sub>OM,y</sub>, EF<sub>BM,y</sub> and EF<sub>grid,CM,y</sub> are ex ante calculation and are fixed during the credit period.

Table 4.3 The ex ante calculation of BE<sub>CH4,y</sub>

Year	F <sub>CH4,PJ,y</sub> (tCH <sub>4</sub> )	O <sub>X</sub> <sub>top-layer</sub> (Dimensionless)	F <sub>CH4,BL,y</sub> (tCH <sub>4</sub> )	BE <sub>CH4,y</sub> (tCO <sub>2</sub> e)
01/06/2021- 31/12/2021	1,662	0.1	332	33,507
2022	3,082	0.1	616	62,130
2023	3,326	0.1	665	67,061
2024	3,572	0.1	714	72,012
2025	3,821	0.1	764	77,034
2026	4,076	0.1	815	82,168
2027	4,337	0.1	867	87,443
01/01/2028- 31/05/2028	1,913	0.1	383	38,575

Table 4.4 The ex ante calculation of BE<sub>EC,y</sub>

Year	EG <sub>PJ,y</sub> (MWh)	EF <sub>grid,CM,y</sub> (tCO <sub>2</sub> /MWh)	TDL <sub>k,y</sub> (%)	BE <sub>EC,y</sub> (tCO <sub>2</sub> e)
01/06/2021- 31/12/2021	7,049	0.50885	3	3,694
2022	13,070	0.50885	3	6,850
2023	14,108	0.50885	3	7,394
2024	15,149	0.50885	3	7,939

2025	16,206	0.50885	3	8,493
2026	17,286	0.50885	3	9,059
2027	18,396	0.50885	3	9,641
01/01/2028-31/05/2028	8,115	0.50885	3	4,253

Table 4.5 The ex ante calculation of  $BE_y$

Year	$BE_{CH4,y}$ (tCO <sub>2</sub> e)	$BE_{EC,y}$ (tCO <sub>2</sub> e)	$BE_y$ (tCO <sub>2</sub> e)
01/06/2021-31/12/2021	33,507	3,694	37,201
2022	62,130	6,850	68,980
2023	67,061	7,394	74,455
2024	72,012	7,939	79,951
2025	77,034	8,493	85,527
2026	82,168	9,059	91,227
2027	87,443	9,641	97,084
01/01/2028-31/05/2028	38,575	4,253	42,828
Total (tCO <sub>2</sub> e)	519,930	57,323	577,253

## 4.2 Project Emissions

Considering when electricity generators will be under regular maintenance and sometimes shut down, the electricity will be purchased from the CSPG during this period of time. Therefore, there will be project emissions, which is calculated following the latest version of “Tool to calculate baseline, project and/or leakage emissions from electricity consumption”.

Project emissions are calculated as follows:

$$PE_y = PE_{EC,y} + PE_{FC,y} + PE_{DT,y} + PE_{SP,y} \quad \text{Equation (16)}$$

Where:

- $PE_y$  = Project emissions in year y (t CO<sub>2</sub>/yr)
- $PE_{EC,y}$  = Emissions from consumption of electricity due to the project activity in year y (t CO<sub>2</sub>/yr)
- $PE_{FC,y}$  = Emissions from consumption of fossil fuels due to the project activity, for purpose other than electricity generation, in year y (t CO<sub>2</sub>/yr)
- $PE_{DT,y}$  = Emissions from the distribution of compressed/liquefied LFG using trucks, in year y (t CO<sub>2</sub>/yr)
- $PE_{SP,y}$  = Emissions from the supply of LFG to consumers through a dedicated pipeline, in year y (t CO<sub>2</sub>/yr)

The project does not include any activities consuming fossil fuels except electricity generation, so  $PE_{FC,y}$  will be 0. The project does not involve the distribution of compressed/liquefied LFG using trucks and supply of LFG to consumers through a dedicated pipeline. Therefore,  $PE_{FC,y}$ ,  $PE_{DT,y}$ ,  $PE_{SP,y}$  will be 0. Hence,  $PE_y$  is the same with  $PE_{EC,y}$ .

$PE_{EC,y}$  is determined by “Tool to calculate baseline, project and/or leakage emissions from electricity consumption” as follow:

$$PE_{EC,y} = \sum_j EC_{PJ,j,y} * EF_{EF,j,y} * (1+TDL_{j,y}) \quad \text{Equation (17)}$$

Where:

- $PE_{EC,y}$  = Project emissions from electricity consumption in year y (tCO<sub>2</sub>/yr)
- $EC_{PJ,j,y}$  = Quantity of electricity consumed by the project electricity consumption source j in year y (MWh/yr)
- $EF_{EF,j,y}$  = Emission factor for electricity generation for source j in year y (tCO<sub>2</sub>/MWh)

$$TDL_{j,y} = \text{Average technical transmission and distribution losses for providing electricity to source } j \text{ in year } y$$

The “Tool to calculate baseline, project and/or leakage emissions from electricity consumption” provides 3 scenarios for different sources of electricity consumption. Since the electricity generated through the project is consumed solely from grid (CSPG), scenario A is applicable. In the case of applying scenario A, two options are available for determining emission factor. For this project, Option A1 ( $EF_{EF,j,y} = EF_{grid,CM,y}$ ) is chosen. A default values of  $TDL_{j,y} = 20\%$  is used for project emission.

For simplification,  $PE_{EC,y}$  will be 0 in the ex-ante calculation and will be monitored ex post in the verification period.

### 4.3 Leakage

No leakage effects are accounted for under this methodology.

### 4.4 Net GHG Emission Reductions and Removals

Emission reductions are calculated as follows:

$$ER_y = BE_y - PE_y \quad \text{Equation (18)}$$

Where,

$$ER_y = \text{Emission reductions in year } y \text{ (t CO}_2\text{e/yr)}$$

$$BE_y = \text{Baseline emissions in year } y \text{ (t CO}_2\text{e/yr)}$$

$$PE_y = \text{Project emissions in year } y \text{ (t CO}_2\text{e/yr)}$$

Year	Estimated baseline emissions or removals (tCO <sub>2</sub> e)	Estimated project emissions or removals (tCO <sub>2</sub> e)	Estimated leakage emissions (tCO <sub>2</sub> e)	Estimated net GHG emission reductions or removals (tCO <sub>2</sub> e)
01/06/2021-31/12/2021	37,201	0	0	37,201
2022	68,980	0	0	68,980
2023	74,455	0	0	74,455

2024	79,951	0	0	79,951
2025	85,527	0	0	85,527
2026	91,227	0	0	91,227
2027	97,084	0	0	97,084
01/01/2028- 31/05/2028	42,828	0	0	42,828
Total	577,253	0	0	577,253

## 5 MONITORING

### 5.1 Data and Parameters Available at Validation

<b>Data / Parameter</b>	OX <sub>top_layer</sub>
<b>Data unit</b>	-
<b>Description</b>	Fraction of methane that would be oxidized in the top layer of the SWDS in the baseline
<b>Source of data</b>	“Emission from the solid waste disposal sites” (version 8.0)
<b>Value applied</b>	0.1
<b>Justification of choice of data or description of measurement methods and procedures applied</b>	-
<b>Purpose of Data</b>	Calculation of baseline emissions
<b>Comments</b>	-

<b>Data / Parameter</b>	GWP <sub>CH4</sub>
<b>Data unit</b>	tCO <sub>2</sub> e/tCH <sub>4</sub>
<b>Description</b>	Global warming potential of CH <sub>4</sub>

Source of data	IPCC Fifth Assessment Report (AR5)
Value applied	Default value of 28. Shall be updated according to any future COP/CMP decisions
Justification of choice of data or description of measurement methods and procedures applied	As per VCS Standard v4.3, for GHG emission reductions occurring on or after 01/01/2021, all ex-ante estimates and ex-post calculations shall be converted to CO <sub>2</sub> e using GWP values from the IPCC Fifth Assessment Report (AR5); The Project applies value from AR5 for both ex ante estimates and ex post calculations and for GHG emission reductions occurring both before and after 01/01/2021. According to AR5, the 100-year GWP of methane is 28 tCO <sub>2</sub> e/CH <sub>4</sub> .
Purpose of Data	Calculation of baseline emissions
Comments	-

Data / Parameter	$\rho_{\text{CH}_4}$
Data unit	t/m <sup>3</sup>
Description	Density of methane gas at Normal Conditions
Source of data	IPCC 2006 Guidelines for National Greenhouse Gas Inventories
Value applied	0.0007168 (Normal Conditions: 0°C and 101.325kPa)
Justification of choice of data or description of measurement methods and procedures applied	-
Purpose of Data	Calculation of baseline emissions
Comments	-

Data / Parameter	$\eta_{\text{PJ}}$
Data unit	-
Description	Efficiency of the LFG capture system that was installed in the project activity

Source of data	FSR of the project
Value applied	95%
Justification of choice of data or description of measurement methods and procedures applied	-
Purpose of Data	Calculation of baseline emissions
Comments	-

Data / Parameter	$\Phi_y$
Data unit	-
Description	The model correction factor to account for model uncertainties
Source of data	Default value of the tool "Emissions from solid waste disposal sites" (version 08.0)
Value applied	0.75
Justification of choice of data or description of measurement methods and procedures applied	Application A is used to decide the value. And the value of wet conditions used for the project since the MAP/PET>1.
Purpose of Data	Calculation of baseline emissions
Comments	-

Data / Parameter	$f_y$
Data unit	-
Description	Fraction of methane captured at the SWDS and flared, combusted or used in another manner that prevents the emissions of methane to the atmosphere in year y
Source of data	The tool "Emissions from solid waste disposal sites" (version 08.0)
Value applied	0

<b>Justification of choice of data or description of measurement methods and procedures applied</b>	It has been considered in the section 4.1, equation (9). Therefore, $f_y = 0$
<b>Purpose of Data</b>	Calculation of baseline emissions
<b>Comments</b>	-

<b>Data / Parameter</b>	OX
<b>Data unit</b>	-
<b>Description</b>	Oxidation factor (reflecting the amount of methane from SWDS that is oxidized in the soil or other material covering the waste)
<b>Source of data</b>	Based on an extensive review of published literature on this subject, including the IPCC2006 Guidelines for National Greenhouse Gas Inventories.
<b>Value applied</b>	0.1
<b>Justification of choice of data or description of measurement methods and procedures applied</b>	-
<b>Purpose of Data</b>	Calculation of baseline emissions
<b>Comments</b>	When methane passes through the top-layer, part of it is oxidized by methanotrophic bacteria to produce CO <sub>2</sub> . The oxidation factor represents the proportion of methane that is oxidized to CO <sub>2</sub> . This should be distinguished from the methane correction factor (MCF) which is to account for the situation that ambient air might intrude into the SWDS and prevent methane from being formed in the upper layer of SWDS.

<b>Data / Parameter</b>	F
<b>Data unit</b>	-
<b>Description</b>	Fraction of methane in the SWDS gas (volume fraction)
<b>Source of data</b>	IPCC 2006 Guidelines for National Greenhouse Gas Inventories

<b>Value applied</b>	0.5
<b>Justification of choice of data or description of measurement methods and procedures applied</b>	-
<b>Purpose of Data</b>	Calculation of baseline emissions
<b>Comments</b>	Upon biodegradation, organic material is converted to a mixture of methane and carbon dioxide.

<b>Data / Parameter</b>	DOC <sub>f,y</sub>
<b>Data unit</b>	Weight fraction
<b>Description</b>	Default value for the fraction of degradable organic carbon (DOC) in MSW that decomposed in the SWDS
<b>Source of data</b>	IPCC 2006 Guidelines for National Greenhouse Gas Inventories
<b>Value applied</b>	0.5
<b>Justification of choice of data or description of measurement methods and procedures applied</b>	-
<b>Purpose of Data</b>	Calculation of baseline emissions
<b>Comments</b>	-

<b>Data / Parameter</b>	MCF <sub>y</sub>
<b>Data unit</b>	-
<b>Description</b>	Methane correction factor
<b>Source of data</b>	IPCC 2006 Guidelines for National Greenhouse Gas Inventories
<b>Value applied</b>	1.0
<b>Justification of choice of data or description of measurement methods</b>	The project using application A to decide the value of MCF <sub>y</sub> . The Lianzhou landfill site has controlled placement of waste, mechanical compacting and levelling of the waste, So MCF <sub>y</sub> value

<b>and procedures applied</b>	of 1.0 for anaerobic managed solid waste disposal sites should be applied in line with "Emissions from solid waste disposal sites" (version 8.0)
<b>Purpose of Data</b>	Calculation of baseline emissions
<b>Comments</b>	-

<b>Data / Parameter</b>	$W_{j,x}$																																
<b>Data unit</b>	t																																
<b>Description</b>	Quantity of MSW land filled and amount of solid waste type j disposed or prevented from disposal in the SWDS in the year x during 2015-2036 from FSR																																
<b>Source of data</b>	Records from landfill operator and calculated ex ante																																
<b>Value applied</b>	<table border="1"> <thead> <tr> <th>Year</th> <th>Annual landfilled MSW (tons)</th> </tr> </thead> <tbody> <tr><td>2015</td><td>99,280</td></tr> <tr><td>2016</td><td>104,244</td></tr> <tr><td>2017</td><td>106,329</td></tr> <tr><td>2018</td><td>108,455</td></tr> <tr><td>2019</td><td>113,878</td></tr> <tr><td>2020</td><td>119,572</td></tr> <tr><td>2021</td><td>125,551</td></tr> <tr><td>2022</td><td>131,828</td></tr> <tr><td>2023</td><td>138,420</td></tr> <tr><td>2024</td><td>145,341</td></tr> <tr><td>2025</td><td>152,608</td></tr> <tr><td>2026</td><td>160,238</td></tr> <tr><td>2027</td><td>168,250</td></tr> <tr><td>2028</td><td>176,663</td></tr> <tr><td>2029</td><td>185,496</td></tr> </tbody> </table>	Year	Annual landfilled MSW (tons)	2015	99,280	2016	104,244	2017	106,329	2018	108,455	2019	113,878	2020	119,572	2021	125,551	2022	131,828	2023	138,420	2024	145,341	2025	152,608	2026	160,238	2027	168,250	2028	176,663	2029	185,496
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		<table border="1"> <thead> <tr> <th>Waste type j</th><th>Weight Fraction (% wet waste)</th></tr> </thead> <tbody> <tr><td>W1-Wood and wood products</td><td>8.00</td></tr> <tr><td>W2-Pulp, paper and cardboard</td><td>7.60</td></tr> <tr><td>W3-Food, food waste, beverages and tobacco</td><td>54.50</td></tr> <tr><td>W4-Textiles</td><td>12.70</td></tr> <tr><td>W5-Garden, yard and park waste</td><td>4.90</td></tr> <tr><td>W6-Glass, plastic, metal</td><td>12.30</td></tr> </tbody> </table>	Waste type j	Weight Fraction (% wet waste)	W1-Wood and wood products	8.00	W2-Pulp, paper and cardboard	7.60	W3-Food, food waste, beverages and tobacco	54.50	W4-Textiles	12.70	W5-Garden, yard and park waste	4.90	W6-Glass, plastic, metal	12.30
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W5-Garden, yard and park waste	4.90															
W6-Glass, plastic, metal	12.30															
<b>Justification of choice of data or description of measurement methods and procedures applied</b>		The data FSR of the project.														
<b>Purpose of Data</b>		Calculation of baseline emissions														
<b>Comments</b>		-														

<b>Data / Parameter</b>	DOC <sub>j</sub>
<b>Data unit</b>	-
<b>Description</b>	Fraction of degradable organic carbon in the waste type j (weight fraction)
<b>Source of data</b>	“Emissions from solid waste disposal sites” (version08.0)

<b>Value applied</b>	Waste type j	DOC <sub>j</sub> (% wet waste)
	Wood and wood products	43
	pulp, paper and cardboard (other than sludge)	40
	Textile	24
	Food and food waste	15
	Garden, yard and park waste	20
	Glass, plastic, metal, other inert waste	0
<b>Justification of choice of data or description of measurement methods and procedures applied</b>	The climate condition of Lianzhou landfill from FSR: Mean annual Temperature: 20.1°C Mean annual precipitation: 1622 mm Potential evapotranspiration: 1139 mm	
<b>Purpose of Data</b>	Calculation of baseline emissions	
<b>Comments</b>	From the Feasibility Study Report.	

<b>Data / Parameter</b>	k <sub>j</sub>
<b>Data unit</b>	1/yr
<b>Description</b>	Decay rate for the waste type <i>j</i>
<b>Source of data</b>	“Emissions from solid waste disposal sites” (version08.0)

Value applied	Waste type j	$k_j$ ( $MAT > 20^\circ\text{C}$ , $MAP/PET > 1$ )
Slowly degrading	Pulp, paper, cardboard (other than sludge), textile	0.07
	Wood, wood products and straw	0.035
Moderately degrading	Other (non- food) organic putrescible garden and park waste	0.17
	Food, food waste, sewage sludge, beverages and tobacco	0.40
Justification of choice of data or description of measurement methods and procedures applied	<p>The climate condition of Lianzhou landfill from FSR:</p> <p>Mean annual Temperature: <math>20.1^\circ\text{C}</math></p> <p>Mean annual precipitation: 1622 mm</p> <p>Potential evapotranspiration: 1139 mm</p>	
Purpose of Data	Calculation of baseline emissions	
Comments	From the Feasibility Study Report.	
Data / Parameter	$EF_{grid,OM,y}$	
Data unit	tCO <sub>2</sub> /MWh	
Description	Operation margin emission factor of CSPG	
Source of data	2019 China baseline emission factor of regional power grid.	
Value applied	0.8042	
Justification of choice of	The data is from the 2019 China baseline emission factor of	

<b>data or description of measurement methods and procedures applied</b>	regional power grid issued on 29/12/2020, which is the latest available source in China.
<b>Purpose of Data</b>	Calculation of baseline emissions
<b>Comments</b>	-

<b>Data / Parameter</b>	$EF_{grid,BM,y}$
<b>Data unit</b>	tCO <sub>2</sub> /MWh
<b>Description</b>	Build margin emission factor of CSPG
<b>Source of data</b>	2019 China baseline emission factor of regional power grid.
<b>Value applied</b>	0.2135
<b>Justification of choice of data or description of measurement methods and procedures applied</b>	The data is from the 2019 China baseline emission factor of regional power grid issued on 29/12/2020, which is the latest available source in China.
<b>Purpose of Data</b>	Calculation of baseline emissions
<b>Comments</b>	-

<b>Data / Parameter</b>	TDL <sub>j,y</sub> and TDL <sub>k,y</sub>
<b>Data unit</b>	%
<b>Description</b>	Average technical transmission and distribution losses for providing electricity to source j,k in year y
<b>Source of data</b>	Baseline, project and/or leakage emissions from electricity consumption and monitoring of electricity generation (version 03.0).
<b>Value applied</b>	Use as default values of 20% for project consumption sources; Use as default values of 3% for baseline electricity consumption sources.i.e.: TDL <sub>j,y</sub> = 20%, TDL <sub>k,y</sub> = 3%
<b>Justification of choice of data or description of measurement methods and procedures applied</b>	The Project is applicable to Scenario A defined in TOOL05 (version 03.0), which requires the default value of 20% for project emissions, and 3% for baseline emissions.

<b>Purpose of Data</b>	Calculation of baseline emissions Calculation of project emissions
<b>Comments</b>	The parameter will be updated according to the latest version of TOOL05.

## 5.2 Data and Parameters Monitored

<b>Data / Parameter</b>	$F_{CH4,BL,y}$										
<b>Data unit</b>	tCH <sub>4</sub> /y										
<b>Description</b>	Amount of methane in the LFG which is flared due to a requirement in year y										
<b>Source of data</b>	Information of the host country's regulatory requirements relating to LFG, contractual requirements, or requirements to address safety and odour concerns.										
<b>Description of measurement methods and procedures to be applied</b>	-										
<b>Frequency of monitoring/recording</b>	Annually										
<b>Value applied</b>	See Table 4.3										
<b>Monitoring equipment</b>	Flow meter <table border="1" data-bbox="604 1403 1334 1680"> <thead> <tr> <th data-bbox="604 1403 747 1507">Model</th> <th data-bbox="747 1403 890 1507">Serial number</th> <th data-bbox="890 1403 1033 1507">Accuracy class</th> <th data-bbox="1033 1403 1175 1507">Date of calibration</th> <th data-bbox="1175 1403 1334 1507">Validity</th> </tr> </thead> <tbody> <tr> <td data-bbox="604 1507 747 1680">LUGB-2/2/200/Z/DV/E/N (SZ)</td> <td data-bbox="747 1507 890 1680">V20016010 004</td> <td data-bbox="890 1507 1033 1680">1.5</td> <td data-bbox="1033 1507 1175 1680">31/05/2021 29/05/2022</td> <td data-bbox="1175 1507 1334 1680">30/05/2022 28/05/2023</td> </tr> </tbody> </table>	Model	Serial number	Accuracy class	Date of calibration	Validity	LUGB-2/2/200/Z/DV/E/N (SZ)	V20016010 004	1.5	31/05/2021 29/05/2022	30/05/2022 28/05/2023
Model	Serial number	Accuracy class	Date of calibration	Validity							
LUGB-2/2/200/Z/DV/E/N (SZ)	V20016010 004	1.5	31/05/2021 29/05/2022	30/05/2022 28/05/2023							
<b>QA/QC procedures to be applied</b>	Flow meter should be subject to a regular maintenance and testing regime to ensure accuracy										

<b>Purpose of data</b>	Calculation of baseline emissions
<b>Calculation method</b>	-
<b>Comments</b>	Applicable to Case 2 of section 5.4.1.2 of ACM0001 “Flaring or use of landfill gas” (version 19.0)

<b>Data / Parameter</b>	$P_{reg,y}$
<b>Data unit</b>	Dimensionless
<b>Description</b>	Fraction of LFG that is required to be flared due to a requirement in year y
<b>Source of data</b>	Information of the host country's regulatory requirements relating to LFG, contractual requirements, or requirements to address safety and odour concerns.
<b>Description of measurement methods and procedures to be applied</b>	-
<b>Frequency of monitoring/recording</b>	Annually
<b>Value applied</b>	20%
<b>Monitoring equipment</b>	-
<b>QA/QC procedures to be applied</b>	-
<b>Purpose of data</b>	Calculation of baseline emissions
<b>Calculation method</b>	-
<b>Comments</b>	Applicable to Case 2 of section 5.4.1.2 of ACM0001 “Flaring or use of landfill gas” (version 19.0)

<b>Data / Parameter</b>	EG <sub>PJ,y</sub>																		
<b>Data unit</b>	MWh																		
<b>Description</b>	Amount of electricity generated using LFG by the project activity in year y																		
<b>Source of data</b>	Project participant																		
<b>Description of measurement methods and procedures to be applied</b>	Measured continuously by electricity meter(bi-directional) installed at the project site. All data will be monitored and archived electronically. Double check by receipt of electricity sales.																		
<b>Frequency of monitoring/recording</b>	The recording frequency will be hourly measured and record, and monthly aggregated.																		
<b>Value applied</b>	<p>The data below are calculated ex ante</p> <table border="1"> <thead> <tr> <th>Year</th> <th>Electricity generated by landfill gas (MWh)</th> </tr> </thead> <tbody> <tr> <td>01/06/2021-31/12/2021</td> <td>7,049</td> </tr> <tr> <td>2022</td> <td>13,070</td> </tr> <tr> <td>2023</td> <td>14,108</td> </tr> <tr> <td>2024</td> <td>15,149</td> </tr> <tr> <td>2025</td> <td>16,206</td> </tr> <tr> <td>2026</td> <td>17,286</td> </tr> <tr> <td>2027</td> <td>18,396</td> </tr> <tr> <td>01/01/2028-31/05/2028</td> <td>8,115</td> </tr> </tbody> </table>	Year	Electricity generated by landfill gas (MWh)	01/06/2021-31/12/2021	7,049	2022	13,070	2023	14,108	2024	15,149	2025	16,206	2026	17,286	2027	18,396	01/01/2028-31/05/2028	8,115
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<b>Monitoring equipment</b>	Electricity meter shown in the monitoring system as below.				
	Model	Serial number	Accuracy class	Date of calibration	Validity
	DSSD718 (Main)	03001SG00000 311700028553	0.5S	31/05/2021 29/05/2022	30/05/2022 28/05/2023
	DSSD718 (Backup)	03001SG00000 311700028554	0.5S	31/05/2021 29/05/2022	30/05/2022 28/05/2023
<b>QA/QC procedures to be applied</b>	The calibration should be done once a year by a qualified third party.				
<b>Purpose of data</b>	Calculation of baseline emissions				
<b>Calculation method</b>	According to FSR, 1 m <sup>3</sup> CH <sub>4</sub> can generate 3.2 kWh electricity, so the amount of electricity generated using LFG by the project activity in year y was calculated using the estimated annual LFG utilization (m <sup>3</sup> CH <sub>4</sub> ) multiply 3.2 kWh/m <sup>3</sup> .				
<b>Comments</b>	-				

<b>Data / Parameter</b>	EG <sub>EC,y</sub>
<b>Data unit</b>	MWh
<b>Description</b>	Amount of electricity consumed by the project activity in year y
<b>Source of data</b>	Project participant
<b>Description of measurement methods and procedures to be applied</b>	Measured continuously by electricity meter(bi-directional) installed at the project site. All data will be monitored and archived electronically. Double check by receipt of electricity sales.
<b>Frequency of monitoring/recording</b>	The recording frequency will be hourly measured and record, and monthly aggregated.
<b>Value applied</b>	For simplification, the data used in ex ante calculation is 0.

<b>Monitoring equipment</b>	Electricity meter shown in the monitoring system as below.				
	Model	Serial number	Accuracy class	Date of calibration	Validity
	DSSD718 (Main)	03001SG00000 311700028553	0.5S	31/05/2021 29/05/2022	30/05/2022 28/05/2023
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<b>QA/QC procedures to be applied</b>	The calibration should be done once a year by a qualified third party.				
<b>Purpose of data</b>	Calculation of baseline emissions				
<b>Calculation method</b>	-				
<b>Comments</b>	-				

<b>Data / Parameter</b>	V <sub>t,db</sub>
<b>Data unit</b>	m <sup>3</sup> dry gas/h
<b>Description</b>	Volumetric flow of the gaseous stream in time interval t on a dry basis
<b>Source of data</b>	Monitored by project participant
<b>Description of measurement methods and procedures to be applied</b>	Volume flow measurement always refer to the actual pressure and temperature.
<b>Frequency of monitoring/recording</b>	Measured continuously by a flow meter F (average hourly value should be used in the calculations of baseline emission reductions). Data to be aggregated monthly.

<b>Value applied</b>	<p>The data below are calculated ex ante</p> <table border="1" data-bbox="631 354 1275 983"> <thead> <tr> <th>Year</th><th>Total combusted LFG (m<sup>3</sup>)</th></tr> </thead> <tbody> <tr> <td>01/06/2021-31/12/2021</td><td>4,637,482</td></tr> <tr> <td>2022</td><td>8,598,991</td></tr> <tr> <td>2023</td><td>9,281,410</td></tr> <tr> <td>2024</td><td>9,966,619</td></tr> <tr> <td>2025</td><td>10,661,739</td></tr> <tr> <td>2026</td><td>11,372,204</td></tr> <tr> <td>2027</td><td>12,102,328</td></tr> <tr> <td>01/01/2028-31/05/2028</td><td>5,338,972</td></tr> </tbody> </table>	Year	Total combusted LFG (m <sup>3</sup> )	01/06/2021-31/12/2021	4,637,482	2022	8,598,991	2023	9,281,410	2024	9,966,619	2025	10,661,739	2026	11,372,204	2027	12,102,328	01/01/2028-31/05/2028	5,338,972
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<b>QA/QC procedures to be applied</b>	<p>Flow meter should be subject to a regular maintenance and testing regime to ensure accuracy</p>																		
<b>Purpose of data</b>	<p>Calculation of project emissions</p>																		
<b>Calculation method</b>	<p>-</p>																		
<b>Comments</b>	<p>-</p>																		
<b>Data / Parameter</b>	V <sub>i,t,db</sub>																		

<b>Data unit</b>	m <sup>3</sup> dry gas/h										
<b>Description</b>	Volumetric fraction of greenhouse gas I in a time interval t on dry basis										
<b>Source of data</b>	Monitored by project participant										
<b>Description of measurement methods and procedures to be applied</b>	Continuous gas analyzer operating in operating in dry-basis. Volumetric flow measurement should always refer to the actual pressure and temperature.										
<b>Frequency of monitoring/recording</b>	Continuous if not specified in the underlying methodology										
<b>Value applied</b>	50% (ex ante calculation)										
<b>Monitoring equipment</b>	<p>Gas analyzer</p> <table border="1"> <thead> <tr> <th>Model</th><th>Serial number</th><th>Accuracy class</th><th>Date of calibration</th><th>Validity</th></tr> </thead> <tbody> <tr> <td>SGA-501-CH4</td><td>201114001</td><td>5%</td><td>31/05/2021 29/05/2022</td><td>30/05/2022 28/05/2023</td></tr> </tbody> </table>	Model	Serial number	Accuracy class	Date of calibration	Validity	SGA-501-CH4	201114001	5%	31/05/2021 29/05/2022	30/05/2022 28/05/2023
Model	Serial number	Accuracy class	Date of calibration	Validity							
SGA-501-CH4	201114001	5%	31/05/2021 29/05/2022	30/05/2022 28/05/2023							
<b>QA/QC procedures to be applied</b>	Gas analyzer should be subject to a regular maintenance and testing regime to ensure accuracy										
<b>Purpose of data</b>	Calculation of baseline emissions										
<b>Calculation method</b>	Hourly average for this monitoring period										
<b>Comments</b>	-										
<b>Data / Parameter</b>	Management of SWDS										
<b>Data unit</b>	-										

<b>Description</b>	Management of SWDS
<b>Source of data</b>	<p>Use different sources of data:</p> <ul style="list-style-type: none"> <li>(a) Original design of the landfill;</li> <li>(b) Technical specifications for the management of the SWDS;</li> <li>(c) Local or national regulations</li> </ul>
<b>Description of measurement methods and procedures to be applied</b>	-
<b>Frequency of monitoring/recording</b>	Annually
<b>Value applied</b>	-
<b>Monitoring equipment</b>	-
<b>QA/QC procedures to be applied</b>	-
<b>Purpose of data</b>	Calculation of baseline emissions
<b>Calculation method</b>	History records from landfill operator and calculated ex ante
<b>Comments</b>	Since the implementation of the project activity, no changes have taken place in the management of the landfill. It is a common phenomenon in China that methane is discharged into the atmosphere without utilization.

<b>Data / Parameter</b>	Op <sub>j,h</sub>
<b>Data unit</b>	-
<b>Description</b>	Operation of the equipment that consumes the LFG
<b>Source of data</b>	Project participant
<b>Description of measurement methods and procedures to be applied</b>	The captured LFG is consumed by gas generators. Operation of the gas generators is automatically monitored and recorded in the daily records.

Frequency of monitoring/recording	Hourly																		
Value applied	<p>The data below are calculated ex ante</p> <table border="1"> <thead> <tr> <th>Year</th><th>Total operation time (hours)</th></tr> </thead> <tbody> <tr> <td>01/06/2021-31/12/2021</td><td>2,473</td></tr> <tr> <td>2022</td><td>4,586</td></tr> <tr> <td>2023</td><td>4,950</td></tr> <tr> <td>2024</td><td>5,316</td></tr> <tr> <td>2025</td><td>5,686</td></tr> <tr> <td>2026</td><td>6,065</td></tr> <tr> <td>2027</td><td>6,455</td></tr> <tr> <td>01/01/2028-31/05/2028</td><td>2,847</td></tr> </tbody> </table>	Year	Total operation time (hours)	01/06/2021-31/12/2021	2,473	2022	4,586	2023	4,950	2024	5,316	2025	5,686	2026	6,065	2027	6,455	01/01/2028-31/05/2028	2,847
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Monitoring equipment	-																		
QA/QC procedures to be applied	-																		
Purpose of data	Calculation of project emissions																		
Calculation method	-																		
Comments	-																		
Data / Parameter	CAPEX and OPEX																		
Data unit	CNY																		
Description	Total investment to implement the project and total cost to operate the project																		

<b>Source of data</b>	Engineering, procurement and construction contracts; and maintenance contracts
<b>Description of measurement methods and procedures to be applied</b>	-
<b>Frequency of monitoring/recording</b>	At the first issuance request after each phase of the project is fully implemented
<b>Value applied</b>	-
<b>Monitoring equipment</b>	-
<b>QA/QC procedures to be applied</b>	Audited by professional, independent financial auditors. The Designated Operational Entity (DOE) should only verify that the data provided corresponds to the data from independent financial auditors
<b>Purpose of data</b>	-
<b>Calculation method</b>	From the Feasibility Study Report
<b>Comments</b>	-

<b>Data / Parameter</b>	Tariff of electricity exported
<b>Data unit</b>	CNY
<b>Description</b>	Tariff of the electricity exported
<b>Source of data</b>	Power purchase agreement
<b>Description of measurement methods and procedures to be applied</b>	-
<b>Frequency of monitoring/recording</b>	At the first issuance request after each phase of the project is fully implemented
<b>Value applied</b>	0.689

Monitoring equipment	-
QA/QC procedures to be applied	Audited by professional, independent financial auditors. The Designated Operational Entity (DOE) should only verify that the data provided corresponds to the data from independent financial auditors.
Purpose of data	-
Calculation method	-
Comments	This parameter is sourced from Power purchase agreement of the project

## 5.3 Monitoring Plan

The monitoring plan presented in this PD assures that real, measurable, long term GHG emission reductions can be monitored, recorded and reported. It is a crucial procedure to identify the final VCUs of the project. This monitoring plan will be implemented by the project owner during the project operation. A Monitoring Manual will be provided to each member of the monitoring team with a specific explanation to make sure they fully understand all the monitoring process and issues concerned. The monitoring activities will be arranged before each verification and the detailed plan for the certain monitoring activities and the draft monitoring results will be reviewed by the expert group who come from Goldchina Consultancy International Co., Ltd., to make sure the monitoring activity is implemented in line with monitoring plan. If there are non-conformances founded, expert group will ask the monitoring team to take necessary compensation measures (redo some of the monitoring activities or calculation) until all the non-conformances been corrected. If the registered monitoring plan is unable to be implemented, or the monitoring would permanently deviate from the applied methodologies, the applied standardized baselines, or the other applied methodological regulatory documents, the project participants shall describe the nature and extent of the non-conforming monitoring in a revised monitoring plan and submitted to Verra to request a change of the monitoring plan.

The details of the monitoring plan are specified as follows:

### 1. The requirement of monitoring plan

According to the “Monitoring Methodology ACM0001 (Version 19.0)”, the project participants will monitor the emission reductions (ERs) by methods, indicators, and

frequency to ensure project ERs are measurable and real. The monitoring methodology is based on direct measurement of the amount of LFG captured and destroyed by the project and electricity generating units.

## 2. Responsibilities of operational and management structure

The project participant will implement this monitoring plan. The plan could be revised according to suggestions from Designated Operational Entity (DOE) and the practical circumstances, in order to keep it consistent, transparent and conservative during the monitoring process.

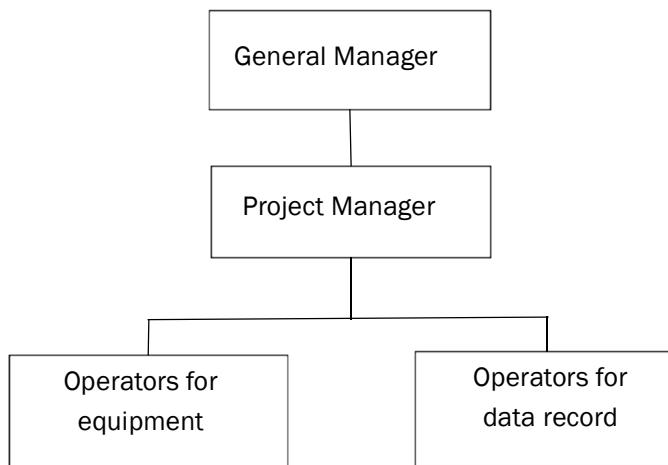


Figure 5.1 Operational and management structure

### (1) Principal of the monitoring procedure

The general manager of the project is the leader of the monitoring tasks who sets out the responsibility of everyone in the monitoring system, and establishes the related documents. The general manager ensures that staffs in the monitoring system has the ability to deal with the assigned tasks.

The Project manager will be responsible for aggregating the monitored data monthly and yearly, archiving and keeping data during the crediting period and two years after.

Operators will be in charge of data supervision, checking and inspecting the system. If necessary, they will have the responsibility for executing the emergency plan and drafting emergency situation reports.

### (2) Executive person of the monitoring procedure

**Project Manager:** A Project Manager is appointed who is specifically responsible for training, checking the daily operation, reporting forms and archiving emergency situation reports. The Project Manager reports monthly to the General Manager (GM) about the

project performance and monitored data. In the event that non-conformance in the performance to the mentioned procedures and/or functioning problems of the monitoring equipment are identified, the Project manager will inform the GM about the situation and work out relevant measures to be taken. The Project manager will also be responsible for aggregating the monitored data monthly and yearly, archiving and keeping data during the crediting period and two years after.

### (3) Operators of the monitoring procedure

Operators will take turns to work in the control center 24 hours a day, 7 days a week. They will be in charge of data supervision, filling operation report forms and, checking and inspecting the system. If necessary, they will have the responsibility for executing the emergency plan and drafting emergency situation reports.

## 3. Monitoring system

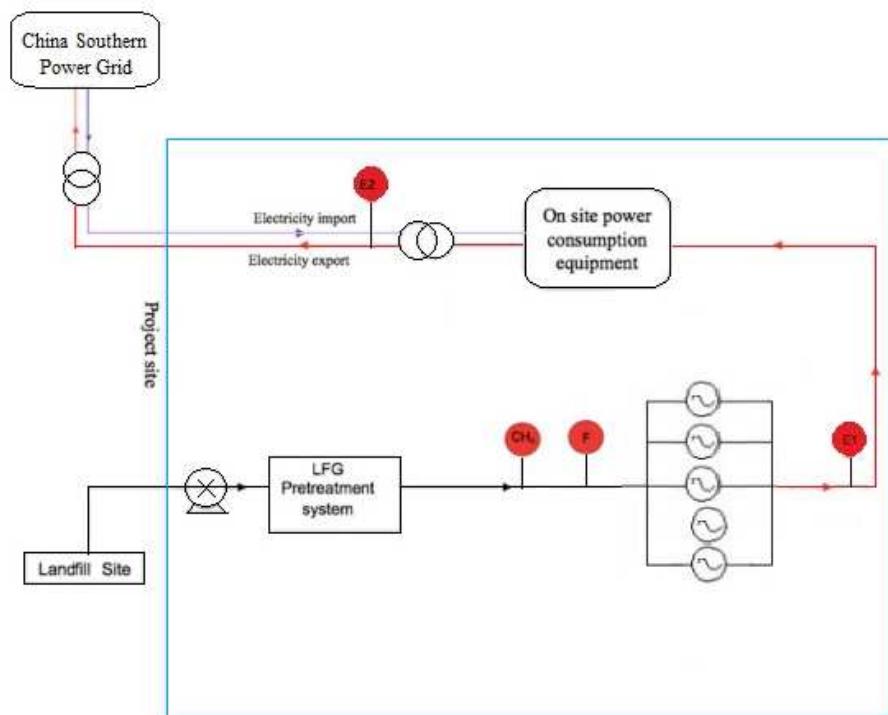


Figure 5.2 The monitoring flow chart

CH<sub>4</sub> - Gas analyzer to continuously measure methane fraction in LFG

F - Flow meter to continuously measure flow of LFG fed to the Power Plant

E1 - Electricity meter to continuously measure the electricity produced by generators

E2 - Bi-directional electricity meter to continuously measure the net electricity exported to CSPG and electricity imported from CSPG

#### 4. Data collection procedures

The data are fully recorded and archived by DCS automatically and shown in the control system. The data are recorded once per hour. DCS of a historian database, primarily to provide data backup to the sheet of excel. Ultimately it forms the Monitoring Operating Record. All data are kept 2 years after the end of the crediting period.

Flow of LFG fed to the Power Plant ( $V_{t,db}$ )

Flow of LFG fed to the Power Plant is continuously measured by a flow meter and the data are recorded and electronic archived once per hour by computer automatically. The monitoring data are checked every day and summarized every month. The flow meter is calibrated annually to ensure the accuracy.

Methane fraction in the landfill gas ( $V_{i,t,db}$ )

Methane fraction in the landfill gas is continuously measured by a gas analyzer and the data are recorded and electronic archived once per hour by computer automatically. The monitoring data are checked by the operators every day and reported to General Manger by Project manager monthly. The gas analyzer meter is calibrated annually to ensure the accuracy.

Net amount of electricity exported to the grid ( $EG_{PJ,y}$ )

This meter is bi-directional and has two-way metering, recording both the electricity exported to the grid and the electricity imported from the grid. The electricity meter E is installed and sealed at the control room of project site by the grid company. The data of electricity exports and imports are recorded and archived by DCS per hour automatically and shown in the control system. The monitoring data are checked by the operators every day and reported to General Manger by Project manager monthly. The electricity meter E is calibrated annually to ensure the accuracy. The data could be cross-check by the sale receipts provided by the grid company.

Electricity imported from the grid ( $EG_{EC,y}$ )

E is the bi-directional electricity meter, it could continuously measure the electricity imported from CSPG simultaneously, when the power plant is shut down and non-operation.

#### 5. QA/QC

In order to ensure monitoring plan with high quality, QA/QC measures are carried out in monitoring data recording and checking, equipment calibrating and staff training.

All the monitoring devices listed above (flow meter, gas analyzer and electricity meter) will be chosen in accordance with VCS requirements and will be calibrated regularly for accuracy by qualified party according to the national regulations. Data recording: all data collected are recorded in electronic files which are regularly backed up. The data are checked by the specific staff every day and reported to General Manager by Project manager monthly.

Equipment calibration and maintenance: Flow meters, gas analyzer, other critical project equipment are subject to regular maintenance and testing according to technical specifications from the manufactures to ensure accuracy and good performance.

According to the Chinese national standard (Technical Management Code for Electricity Metering, DL/T448-2016), the electricity meter was properly configured and checked by both the project owner and the grid company before the project is in operation. The accuracy should not be less than 0.5S. The installation of flow meters and gas analyzers will fulfill the national standard.

To assist in future verification, the calibration records, along with the data files of project monitoring will be kept in the archives by the project owner, and checked by Project Manager. When the data is not available from the main monitoring devices, the data measured by the back-up devices will be used.

### **Data Management**

Specific staff will be appointed by the project owner to take the overall responsibility for monitoring GHG emission reductions and keeping all monitored data collected as part of monitoring archived electronically and be kept at least for 2 years after the end of the last crediting period.

Electronic data and documents will be regularly copied and archived via hard disk, and kept at least two years after the end of the last crediting period.

All written data and documents, including electricity receipts for cross-checking, will be copied and archived and kept at least two years after the end of the last crediting period.

### **Emergency procedures**

In the case of a meter in fault, it shall be immediately repaired or replaced with another calibrated meter by a professional engineer, and the LFG or electricity generated during the period of erroneous measurement and replacement of the fault meter shall not be accounted for conservative consideration.